Form 3142-5 (J 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGERE BATASIDA G FIELD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

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SUNDRY	NOTICES AND REPO	RTS ON WE		UA	rtesia	NMNM120898		
Do not use this form for proposals to drill or to re-eriel की विकास करें। abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well						8. Well Name and No. POKER LAKE UNIT 18 BD 121H		
Name of Operator Contact: CHERYL ROW XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.cd					9. API Well No. 30-015-44893-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	Ph: 432-57	3b. Phone No. (include area code) Ph: 432-571-8205 NM OIL CONSERVATIO				Exploratory Area -WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				ESIA DI		11. County or Parish, State		
Sec 18 T25S R30E 2310FNL	MAR 1 1 2019			2019	EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NA¶	TO BOW	D OTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
C National Clarent	☐ Acidize	☐ Deep	□ Deepen			ion (Start/Resume)	■ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Hydi	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	□ New	■ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	□ Plug and Abandon		☐ Temporarily Abandon		Drilling Operations	
	Convert to Injection	☐ Plug	☐ Plug Back		☐ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fixed PERMIAN OPERATING REFERENCED WELL.	operations. If the operation responded must be file in all inspection.	sults in a multiple ed only after all 1	e completi requiremen	on or reco its, includi	mpletion in a i ng reclamatio	new interval, a Form 316 n, have been completed a	0-4 must be filed once nd the operator has	
Spud Date: 12/20/2018						. *		
12/20/2018 TO 12/23/2018 Spud well. Drill 18 1/2 inch ho Cement casing with 660 sxs C mins (good).	le, TD at 815 ft. Run 16 in Class C cmt. Bump plug. C	nch, 84#, J-55 Circ cmt to sur	casing s face. W	set at 81 OC, Tes	t csg 1200		- Pocord	
12/23/2018 to 12/28/2018 Accepted For Record								
Drill 14 3/4 inch hole, TD at 3260 ft. Run 11 3/4 inch, 47#, J-55 casing set at 3260 ft. Cmt casing NMOCD 3-11-19								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For XTO PERMI nmitted to AFMSS for proce	AN OPERATIN	IG ĹLC,	sent to th	ne Carlsbad	*		
Name(Printed/Typed) CHERYL ROWELL				REGUL	ATORY CO	ORDINATOR		
Signature (Electronic S				02/20/20				
	THIS SPACE FO	OR FEDERA	LORS	TATE	OFFICE U	SE		
Approved By			Title	Acc	epted f	or Record	FEB. 2 7 201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		onathon arlsbad Fi		_	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	rson know thin its ju	ingly and	willfully to m	ake to any department or	agency of the United	

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #455382 that would not fit on the form

32. Additional remarks, continued

with 2466 sxs Class C cmt, Bump plug. Circ cmt to surface. WOC. Test csg 1500 psi, 30 mins (good).

12/29/2018 to 01/07/2019 Drill 10 5/8 inch hole to 9568 ft. Run 8 5/8 inch, 31.99#, P-110 casing set at 9558 ft. Cement casing in two stages. DV tool set @ 3442 ft. Stage 1: 2985 sxs POZ/H cmt,. Bump plug, open DV tool. Pump 505 sxs POZ/H. Bump plug. No cement to surface. ETOC = 1000 ft. Test csg 2100 psi, 30 mins (good).

01/08/2019 to 01/20/2019 Drill 7 inch pilot hole to 11170. Pumped kickoff plug, 530 sxs cement plug 11170-9329 ft

01/20/2019 to 02/04/2019 Drill 7 7/8 hole to 18740 ft,. Run 5 1/2 inch, 20#, P-110 casing set at 18740 ft. Cement with 1846 sxs POZ/H. Bump plug. ETOC 2800 ft.

Rig Release at 02/07/2019