

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**  
**NMOC D Artesia**Base Serial No.  
NMNM45236

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 8. Well Name and No.

STERLING SILVER MDP1 33-4 FD C 7H

2. Name of Operator  
OXY USA INCORPORATEDContact: SARAH CHAPMAN  
E-Mail: SARAH\_CHAPMAN@OXY.COM

## 9. API Well No.

30-015-45389-00-X1

3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521

## 3b. Phone No. (include area code)

Ph: 713.354.1997

## 10. Field and Pool or Exploratory Area

INGLE WELLS

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T23S R31E NENE 96FNL 564FEL  
32.267918 N Lat, 103.776031 W Lon

MAR 11 2019

## 11. County or Parish, State

EDDY COUNTY, NM

**RECEIVED**

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/16/19 NU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 578', perform FIT test to EMW=21.0ppg 350#, good test. Drill 12-1/4" hole to 4395'. RIH & set 9-5/8" 43.5# HCL-80 BTC csg @ 4385', pump 80bbl MPE then cmt w/ 1239sxs (377bbl) class C w/ additives 12.9ppg 1.73 yield followed by 176sxs (42bbl) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 267sxs (80bbl) cmt to surface. WOC, 1/20/19 RU BOP test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4405', perform FIT test to EMW=18.0ppg 1962psi, good test. Drill 8-1/2" to 9681'. RIH & set 7-5/8" 26.4# L-80 SF & FJ csg @ 9671', pump 40bbl mudpush, then cmt w/ 168sxs (48bbl) class C w/ additives 13.2ppg 1.61 yield followed by 332sxs (116bbl) class C w/ additives 12.8ppg 1.96 yield then pump 217sxs (68bbl) class C w/ additives 12.8ppg 1.76 yield. Well not taking more cmt, ran echometer to determine TOC @ 30'.

**Accepted For Record**  
**NMOC** 4/3-1-19

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #455572 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1117SE)**

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/22/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

**Accepted for Record****FEB 27 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office  
Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****ENTERED**  
4/3-1-19

**Additional data for EC transaction #455572 that would not fit on the form**

**32. Additional remarks, continued**

1/28/19 Notify Chase Messer of BOP test, test BOP @ 5000# high 250# low, good test. Test 7-5/8" csg to 2600# for 30 minutes, good test. RIH & drill new formation to 9691', perform FIT test to EMW=12.2ppg 1300#, good test. Drill 6-3/4" hole to 20672'M/10228'V. RIH & set 5-1/2" 20# P-110 SF Torq/DQX csg @ 20672', pump 100bbl mudpush spacer then cmt w/ 899sxs (218bbl) class C w/ additives 13.2ppg 1.36 yield. Full returns throughout job, TOC @ 9150'. 2/11/19 WOC, install nightcap, RD and rig release.

This sundry is to correct previous sundry filed with incorrect API number. Thank you.