

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**  
**WCD Artesia**Form No.  
NMNM19199

If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
CAL-MON 35 FEDERAL 176H2. Name of Operator  
OXY USA INCORPORATEDContact: SARAH CHAPMAN  
E-Mail: SARAH\_CHAPMAN@OXY.COM9. API Well No.  
30-015-45525-00-X13a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 713-455-0997**WILDCAT CONSERVATION**  
**ARTESIA DISTRICT**10. Field and Pool or Exploratory Area  
WILDCAT-WOLFCAMP  
*AL 015 GDB 52331351*

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R31E NENE 110FNL 580FEL  
32.267872 N Lat, 103.741928 W Lon

MAR 11 2019

## 11. County or Parish, State

EDDY COUNTY, NM

**RECEIVED**

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/23/19 RU BOP, test to 5000# high 250# low, good test. Test 10-3/4" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 878', perform FIT test EMW=10.0ppg 1000#, good test. Drill 9-7/8" hole to 10625'. RIH & set 7-5/8" 26.4# L80 BTC csg @ 10609', DVT @ 4979', ACP @ 4985', pump 40bbl tuned spacer then cmt w/ 490sxs (257bbl) class H w/ additives 10.2ppg 2.95 yield followed by 180sxs (46bbl) class H w/ additives 13.2ppg 1.44 yield, no returns. Inflate ACP to 2000#, open DVT, circ thru DVT, 20sxs cmt to surface. Pump 2nd stage w/ 1540sxs (513bbl) class H w/ additives 12.9ppg 1.87 yield, full returns throughout job, circ 150sxs cmt to surface. BLM on site to witness cmt job, WOC.

Test 7-5/8" csg to 3500# for 30 minutes, good test. RIH & drill new formation to 10635' perform FIT test EMW=10.4ppg 2150#, good test, Drill 6-3/4" hole to 16725'M/11758'V. RIH & set 4-1/2" 13.5# P-110 DQX from 16715'-11785', crossover at 11785' and run 5-1/2" P-110 SF TORQ from 11785'-surface,

**ENTERED**  
*3-11-19*

## 14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #455592 verified by the BLM Well Information System**  
**For OXY USA INCORPORATED, sent to the Carlsbad**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1123SE)**

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/22/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title Accepted for Record

FEB 27 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard  
Carlsbad Field Office  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #455592 that would not fit on the form**

**32. Additional remarks, continued**

pump 20bbl tunes spacer then cmt w/ 900sxs (218bbl) class C w/ additives 13.5ppg 1.36 yield. Full returns throughout job, eat TOC @ 10105'. 2/15/19 RD, install nightcap & rig release.