BUNDRY	UNITED STATES EPARTMENT OF THE INT BUREAU OF LAND MANAGI	EMENT TS ON WELLS Arte		OMB N	APPROVED O. 1004-0137 anuary 31, 2018	
	nis form for proposals to di all. Use form 3160-3 (APD)			6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well S Oil Well Gas Well Other			8. Well Name and No. GJSAU 38	2390		
2. Name of Operator BURNETT OIL CO.INC. E-Mail: LGARVIS@BURNETTOIL.COM			9. API Well No. 30-015-04130			
3a. Address BURNETT PLAZA - UNIT 9 8 FORT WORTH, TX 76102	301 CHERRY STREET - SUI	3b. Phone No. (include area code) PTE MIRONSI-WORTH, TX Fx: 817-332-84380NSER	76102	10. Field and Pool or GRAYBURG JA		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	ARTESIA DISTR	ICT	11. County or Parish,	State	
Sec 12 T17S R30E Mer NMP NENE 660FNL 660FEL		MAR 1 1 2019		EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) To	O INDICAT	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Producti	on (Start/Resume)	□ Water Shut-Off	
_	Alter Casing	Hydraulic Fracturing	🗖 Reclama	ation	Well Integrity	
Subsequent Report	Casing Repair New Construction Re		🗖 Recomp	lete	S Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon	Tempora	arily Abandon	Successor of Opera r	
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 022519