Form 3160-5 (June 2015)

1. Type of Well

3a. Address

Name of Operator

BURNETT OIL CO.INC.

TYPE OF SUBMISSION

Final Abandonment Notice

Bond Coverage: BLM Bond No. NMB000197

■ Notice of Intent

☐ Subsequent Report

☑ Oil Well ☐ Gas Well ☐ Other

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T17S R30E Mer NMP SWNE 1980FNL 1980FEL

□ Acidize

☐ Alter Casing

□ Casing Repair

□ Change Plans

Convert to Injection

restrictions concerning operations conducted on this lease, or portion of lease described.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Contact:

E-Mail: LGARVIS@BURNETTOIL.COM

LESLIE GARVIS

□ Deepen

☐ Plug Back

☐ Hydraulic Fracturing

■ New Construction

☐ Plug and Abandon

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Lease Serial No. NMLC055264 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. GJSAU 47 2390 API Well No. 30-015-23772 BURNETT PLAZA - UNIT 9 801 CHERRY STREET - SUPIE 807 CHERY STREET - SUPIE 807 CHERRY STREET - SUPIE 807 CHERRY STREET - SU 11. County or Parish, State MAR 1 1 2019 EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION ■ Water Shut-Off □ Production (Start/Resume) □ Reclamation ■ Well Integrity □ Recomplete Other Successor of Operato ☐ Temporarily Abandon □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days Attach the Boild under which the work with the performed of provide the Boild vid. On the with BLIVBIA. Required subsequent reports must be fired within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the performance of this is a notification that Burnett Oil is taking over operations of this well. Burnett Oil Co.Inc., as new operator, accepts all applicable terms, conditions, stipulations and **APPROVED**

Change of Operator Effecive: 11/1/2018 (OCD approved on 11/1/18) Former Operator: EOG Y Resources (25576)	FEB 2 5 2019	
	BUREAU OF LAND MANAGEMENT ROSWELL FIELD MANAGEMENT	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #446093 verified For BURNETT OIL CO.INC Committed to AFMSS for prosessing by Name (Printed/Typed) LESLIE GARVIS	sent to the Carlsbad	
Signature (Electronic Submission) THIS SPACE FOR FEDERAL	Date 12/03/2018 L OR STATE OFFICE USE	
Approved By Conditions of approval, if any, are anached. Approval of this notice designet warrant or certify that the applicant holds legal or equitable hale to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Tipe	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any possible states any false, figure for any matter with (Instructions on page 2) *** OPERATOR-SUBMITTED ** OPERATOR-S	hin its jurisdiction.	of the United

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 022519