Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
					NMNM17095	Triba Nama
					6. If Indian, Allottee o	r Iribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well 🖸 Gas Well 🔲 Other					8. Well Name and No. GOVERNMENT D #005 3230423	
2. Name of Operator Contact: AVA MONROE MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com					9. API Well No. 30-015-25302	
3a. Address 5400 LBJ FREEWAY STE 15 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 972-371-5218 Fx: 972 <mark>371-5201 COMORTINI</mark>			10. Field and Pool or Exploratory Area AVALON-BONE SPRING,EAST		
4. Location of Well (Footage, Sec., 1	ARTESIA DISTRICT			11. County or Parish,	State	
Sec 1 T21S R27E Mer NMP N	-	MAR 1 1 2019		EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NAECEIVA	DOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	🗖 Acidize	🗖 Deepen		D Product	ion (Start/Resume)	□ Water Shut-Off
_	Alter Casing		Hydraulic Fracturing		ation	Well Integrity
	Casing Repair		New Construction		olete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon			Temporarily Abandon	
Image: Convert to Injection Image: Plug Back Water Disposal   13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approxim						
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL BLM Bond No. NMB001079 Surety Bond No. 0015172						
PREVIOUS OPERATOR: CH NEW OPERATOR: MATA EFFECTIVE DATE OF CHAN	DOR PRODUCTION CO		937)		FEB <b>2 5</b> 2019	i
The undersigned accepts all a operations conducted on the l	applicable terms, condition	ns, stipulatior reof, as desc	s and restrictions ibed above.	ROSV	OF LAND MANA VELL FIELD MANAG Accepted Fo	BEMENT DF Record
14. I hereby certify that the foregoing is	s true and correct.	450 120	d by the RI M Me	Information		2/1-19
Electronic Submission #450130 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 ()						
Name (Printed/Typed) AVA MONROE / Title SR. ENGINEERING TECHNICIAN						
Signature (Electronic	Submission)		Date 01/10/2	019		
/	THIS SPACE FO	OR FEDER		OFFICE U	SE	
Approved By	m	n atile/25/19			Date	
Conditions of approval, if any, are attached	d Approval of this notice ages	s not warrant or e subject lease		<i>,,,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u></u>	
vhigh would entitle the applicant to cond Fine 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p s to any matter w	Office erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United
(Instructions on page 2)		<u> </u>				**
		PERATUR	SUBMITIED *	UPERAI	UK-SUBWITTED	

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## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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