Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM17095

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					CED LIMINIMI	
					6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well Gas Well Other					8. Well Name and No. GOVERNMENT D #006 333042	
Name of Operator Contact: AVA MONROE MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com					9. API Well No. 30-015-25315	
3a. Address 5400 LBJ FREEWAY STE 15 DALLAS, TX 75240	3b. Phone No. (include area code) Ph. 972-271-5218 NSERVATION Fx: 972-371-5201-5000			10. Field and Pool or Exploratory Area FENTON; DELAWARE, NW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 12 T21S R27E Mer NMP SENE 1950FNL 660FEL MAR 1 1 2019					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	SEXFER	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of	☐ Acidize	□ Deeper	□ Deepen		ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydrau	☐ Hydraulic Fracturing		ation	■ Well Integrity
☐ Subsequent Report	Casing Repair		■ New Construction		lete	Other
☐ Final Abandonment Notice	Change Plans	☐ Plug aı	□ Plug and Abandon		arily Abandon	
	Convert to Injection	Plug B	□ Plug Back		Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL BLM Bond No. NMB001079 Surety Bond No. 0015172 APPROVED PREVIOUS OPERATOR: CHEVRON USA INC. (4323) NEW OPERATOR: MATADOR PRODUCTION COMPANY (228937) EFFECTIVE DATE OF CHANGE: 12/21/2018 The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning EAU OF LAND MANAGEMENT ROSWELL FIELD MANAGEMENT						
14. I hereby certify that the foregoing is	true and correct.	1			Accepted	For Record
14. I hereby certify that the foregoing is true and object. Electronic Submission #450131 verified by the BLM Well Information System For MATAPOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 () Name (Printed/Type#) AVA MONROE Title SR. ENGINEERING TECHNICIAN						
Signature (Electronic Sylomission) Date 01/10/2019						
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE	
certify that the applicant holds legal of equivinich would entitle the applicant to condu	ict operations thereon.	not warrant or subject lease	Title 2	25	2019	Date
Title 18 V.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any perso to any matter withi	n knowingly and n its jurisdiction.	willfully to ma	ake to any department or	agency of the United
(Informations on mans 2)	a de la companya de	, ,				

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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