Form 3160-5 (June 2015) UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS			ia L	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM17095	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6 If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  Soli Well  Gas Well  Other				8. Well Name and No. GOVERNMENT D #003 333042	
2. Name of Operator Contact: AVA MONROE MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com				9. API Well No. 30-015-25362	
3a. Address 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240		3b. Phone No. (include area code) Ph: 97299715248CONSERVATIO Fx: 972-371-52011ESIA DISTRICT		10. Field and Pool or Exploratory Area FENTON;DELAWARE, NW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 12 T21S R27E Mer NMP NWNW 660FNL 630FWL		) MAD 1.1 (	1 2019 EDDY COUNT		
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICATE NATURE O		EPORT OR OTH	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent		Deepen	Productio	on (Start/Resume)	🗖 Water Shut-Of
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamat		Well Integrity
☐ Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> </ul>	New Construction Plug and Abandon	Recomplete Temporarily Abandon		🛛 Other
9	Convert to Injection	Plug Back	U Water Di	•	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo CHANGE OF OPERATOR BLM Bond No. NMB001079	onally or recomplete horizontally, work will be performed or provide red operations. If the operation re Abandonment Notices must be fil r final inspection. WAS FILED AND APPROV	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ ED BY THE NMOCD FOR TH	red and true vert Required subs impletion in a ne ing reclamation,	ical depths of all pertir equent reports must be w interval, a Form 316 have been completed	filed within 30 days 0-4 must be filed once
Surety Bond No. 0015172 PREVIOUS OPERATOR: ( NEW OPERATOR: MAT	CHEVRON USA INC. (4323 FADOR PRODUCTION CO	) MPANY (228937)		FEB <b>2 5</b> 2013	
EFFECTIVE DATE OF CHA	•	χ, γ			
The undersigned accepts all operations conducted on the	I applicable terms, condition e leased land or portion the	ns, stipulations and restrictions reof, as described above.	s concerning ROSWEL	OF LAND MANAGE I FIELD MANAGE CEPTED FO NMO	Record
14. Thereby certify that the foregoing Name (Printed/Typed) AVA	Electronic Submission #	450 1/19 verified by the BLM Wel ODUCTION COMPANY, sent to processing by PRISCILLA PE Title SR FN	REZ on 01/29/	System I 2019 () TECHNICIAN	<b>5</b> 4
. /	ic Submission)	Date 01/10/2	<u> </u>		
/	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE US	E	
		Title	125	19	Date
Approved By Conditions of approval, it any, are atten	ped. Approval of this police does	not warrant or	,		
Approved By Conditions of approval, if any, are attac certify that the applicant polds legal or which would entitle the applicant to or Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a	Fine for any person knowingly and	willfully to mal	te to any department or	agency of the United

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## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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