

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

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|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 10-1) FOR SUCH PROPOSALS.)       |  | WELL API NO.<br>30-015-23299  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other  |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>MATADOR PRODUCTION COMPANY  |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240   |  | 7. Lease Name or Unit Agreement Name<br>KIRKES COM  |
| 4. Well Location<br>Unit Letter <u>J</u> : <u>2080</u> feet from the <u>S</u> line and <u>1773</u> feet from the <u>E</u> line<br>Section <u>10</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>EDDY</u> |  | 8. Well Number <u>1</u>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3003' GR   |  | 9. OGRID Number<br>228937   |
|  |  | 10. Pool name or Wildcat<br>Malaga;Morrow (Gas) 80920   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: P&A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached P&A procedure subsequent report.

Spud Date:

4/1987

Rig Release Date:

1987

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineer

DATE 03/07/19

wbaker@matadorresources.com

Type or print name Walt Baker

E-mail address:

PHONE: 972-271-5497

For State Use Only

APPROVED BY:

TITLE

State H. M.

DATE 3/7/19

Conditions of Approval (if any):

ENTERED  
3-9-19

**Sundry (C-103) Subsequent Report:****Date of Operations: 2/1/19 – 2/17/19**

1. (2/1/19) MIRU PU. ND WH & NU BOP. SDFN.
2. (2/2/19) TIH w/ tbg. Latched on & released packer at 9,555'. Circulated 9 5/8" csg with brine.
3. (2/3/19) TOO H w/ tbg & packer, LD packer.
4. (2/4/19) TIH and tagged CIBP at 12,117'. Spotted 27 sx CI H cmt. WOC.
5. (2/8/19) RIH WL and tagged TOC at 11,454'. Spotted 21 sx CI H cmt. WOC. Per G. Cordero, verbal authorization to fill 4-1/2" liner with cmt.
6. (2/9/19) RIH WL & tagged TOC at 11,182'. Set CIBP at 11,145'. Per G. Cordero, verbal authorization to set CIBP in 7-5/8" casing, above 4-1/2" TOL.
7. (2/10/19) TIH Tagged CIBP at 11,145'. Spotted 25 sx CI H cmt. WOC.
8. (2/10/19) TIH Tagged TOC at 10,973'. Circulated hole with mud laden fluid.
9. (2/10/19) RIH WL and perf'd at 9,885'. Unable to breakdown perms. Per G. Cordero, verbal authorization to spot cmt from 9,920' to 9,482'. Spotted 108 sx CI H cmt at 9,926'. WOC.
10. (2/11/19) TIH Tagged TOC at 9,643'. Spotted 50 sx CI H cmt. WOC.
11. (2/12/19) TIH Tagged TOC at 9,480'. Circulated well with mud laden fluid.
12. (2/12/19) PU to 6,500' & spotted 40 sx CI C cmt. WOC.
13. (2/13/19) TIH tagged TOC at 6,380'. PU to 3,500' & spotted 40 sx CL C cmt. WOC.
14. (2/13/19) TIH tagged TOC at 3,347'. RIH WL & perf' at 2,559'. Unable to break perms. Per G. Cordero, verbal authorization to spot cmt from 2,509' to 2,609'. Spotted 50 sx CI C cmt at 2,609'. WOC.
15. (2/15/19) TIH tagged TOC at 2,365', POOH. RIH WL and perf'd at 200'. Pumped 131 sx CI C cmt to surface.
16. (2/17/19) Cutoff wellhead, dugout cellar and installed dry hole marker as per NMOCD specs.
17. (2/17/19) Cleaned location, RDMO.
18. P & A: 2/17/2019