Form 160-5 (June 2015)

## DEPARTMENT OF THE INTERIOR

JNITED STATES BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No. NMNM89055

SUNDRY N	OTICES ANI	REPORTS	ON WELLS	
Do not use this	form for prop	osals to drill	or to re-enter ar	7
abandoned well.	Use form 31	60-3 (APD) fo	r such proposal	s

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions oppgage 2						7. If Unit or CA/Agreement, Name and/or No. 891005247X				
1. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. COTTON DRAW UNIT 514H				
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CONG-Mail: linda.good@dvn.com						9. API Well No. 447/5 30-015-20-00-X1 447/5				
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102	3b. Phone No. Ph: 405-55	. (includ <b>RaEOS#/ED</b> 2-6558			10. Field and Pool or Exploratory Area PADUCA					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Pa	arish, Sta	ate		
Sec 25 T24S R31E NENE 485FNL 380FEL 32.194267 N Lat, 103.724098 W Lon						EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION		ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	oen		□ Producti	on (Start/Resum	•	■ Water Shut-Off		
Subsequent Report	☐ Alter Casing		lydraulic Fracturing		☐ Reclama			☐ Well Integrity		
	☐ Casing Repair	_	Construction			Recomplete		Other		
☐ Final Abandonment Notice					☐ Tempora  ☑ Water D	rarily Abandon				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Site Name: Cotton Draw Unit 514H  1. Name(s) of formation(s) producing water on the lease: Paduca; Bone Spring  2. Amount of water produced from all formations in barrels per day: 1400 bbl per day  4. How water is stored on lease: 6-500 bbl water tanks at the Cotton Draw 25 BS CTB  5. How water is moved to the disposal facility: piped  6. Identify the Disposal Facility by:  A. Facility Operators Name: a) Devon Energy b) Devon Energy										
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #456233 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 02/28/2019 (19PP1186SE)  Namc (Printed/Typed) LINDA GOOD  Title REGULATORY SPECIALIST  ACCEPTED FOR RECORD										
Signature (Electronic S	Submission)		1	/28/2		ON NEOC	טאונ			
THIS SPACE FOR FEDERAL OR STATE OF LIST 2019										
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equ			Title	BU	CARLSBAD F	D MANAGEMEN TELD OFFICE	VT	Date		
which would entitle the applicant to condu		- 540,000 10400	Office							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #456233 that would not fit on the form

## 32. Additional remarks, continued

- B. Facility or well name/number: a) Cotton Draw Unit SWD 181 b) Cotton Draw 32 State SWD 2
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW
- D.1) Location by 1/4 1/4 SE/4 NE/4 Section 36 Township 24S Range 31E -
- D.2) Location by 1/4 1/4 SE/4 SE/4 Section 32 Township 24S Range 32E