Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Expires: January 31, 2018	
5. Lease Serial No. NMNM22080	
6 If Indian, Allottee or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

5 .	If Indian,	Allottee	or Tribe	Name

abandoned wel	ii. Use form 3160-3 (APD) for such	proposals.	6. If Indian, Allottee	e or Tribe Name
SUBMIT IN 1	TRIPLICATE - Other instructions of	n page 2	7. If Unit or CA/Ag	reement, Name and/or No.
1. Type of Well	<u> </u>		8. Well Name and N	
☑ Oil Well ☐ Gas Well ☐ Oth	ner Contact: JENNIFER			1-12 FED 234H
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-44593	i-00-X1		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102	No. (include area code) 552-6560		10. Field and Pool or Exploratory Area LIVINGSTON RIDGE	
4. Location of Well (Footage, Sec., T	11. County or Paris	11. County or Parish, State		
Sec 1 T23S R31E 360FNL 10 32.340717 N Lat, 103.731506			EDDY COUN	TY, NM
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE O	F NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
□ Notice of Intent	Acidize	eepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing ☐ H	lydraulic Fracturing	☐ Reclamation	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ N	lew Construction	☐ Recomplete	Other
- F: 1.41 1 (N.C.)	☐ Change Plans ☐ P	lug and Abandon	□ Temporarily Abandon	
☐ Final Abandonment Notice		lug Back	Water Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	eration: Clearly state all pertinent details, incally or recomplete horizontally, give subsurfark will be performed or provide the Bond Not operations. If the operation results in a mul bandonment Notices must be filed only after final inspection.	luding estimated startin ace locations and measu on file with BLM/BIA tiple completion or reco	red and true vertical depths of all per Required subsequent reports must mpletion in a new interval, a Form 3	rtinent markers and zones. be filed within 30 days 160-4 must be filed once
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Additional data for EC transaction #452835 that would not fit on the form

32. Additional remarks, continued

- 5. How water is moved to the disposal facility: piped
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy Corp b) Mesquite SWD, Inc.
- B. Facility or well name/number: a) Todd 2 Water Treatment Facility #- 2RF-114 b) Bran SWD 1- API #30-025-43473 SWD-1558
- C. Type of Facility or well (WDW) (WIW): a) b) WDW
- D.1) Location: Section 2 Township 23S Range 31E
- D.2) Location: SE/4 SE/4 Section 11 Township 24S Range 31E