Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG				OMB N Expires:	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUBMIT IN TRIPLICATE - Other instructions on page 2				5. Lease Serial No. NMLC028793C 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM88525X		
			6. If Indian, Allottee			
1. Type of Well Gas Well Other				8. Well Name and No. BURCH KEELY UNIT 960H		
2. Name of Operator Contact: DANA KING COG OPERATING LLC E-Mail: dking@concho.com			9. API Well No. 30-015-45149-	9. API Well No. 30-015-45149-00-X1		
3a. Address3b. Phone No. (include area code)600 W ILLINOIS AVENUEPh: 432-818-2267MIDLAND, TX 79701Ph: 432-818-2267				10. Field and Pool or Exploratory Area BURCH KEELY-GLORIETA-UPR YES		
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State		
Sec 23 T17S R29E SESE 837FSL 125FEL 32.815086 N Lat, 104.037270 W Lon				EDDY COUNTY, NM		
12. CHECK THE	APPROPRIATE BOX(ES) 1	O INDICATE NATU	RE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen		Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Frac	0		Well Integrity	
☐ Final Abandonment Notice	Casing Repair	□ Casing Repair □ New Construction □ Change Plans □ Plug and Abandon		Recomplete Other Temporarily Abandon		
	Convert to Injection	Plug Back	.011	Water Disposal		
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Additional data for EC transaction #453615 that would not fit on the form

32. Additional remarks, continued

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PRODUCING FORMATION: BURCH KEELY; GLORIETA-UPPER YESO

AMOUNT PRODUCED AT BATTERY: 1,200 BWPD

WATER STORED IN 500 BBL WATER TANK

WATER IS TRANSPORTED BY 4" DR9 POLYPIPE TO COG'S 8" MAIN LINE WATER SYSTEM. THE WATER DOESN'T GO TO A PARTICULAR WELL, IT IS DISTRIBUTED INTO THE MAIN WATER SYSTEM AND IS DIST RIBUTED INTO EITHER THE JENKINS B WATER FLOOD WFX-861 OR THE DISPOSAL WELLS IN THE SYSTEM AT THE EMPIRE AREA.

THE EMPIRE AREA WELLS INCLUDE THE FOLLOWING: GJ WEST COOP UNIT WATER FLOOD WFX-245-0 CHASE 21 STATE COM 1 SWD 30-015-30874 SWD-1007 / BIG GEORGE SWD 3 30-015-28759 SWD-611 MUSKEGON 16 STATE COM 1 SWD 30-015-27108 SWD-624 ✓

IN THE EVENT A TEMPORARY CHANGE OF METHOD OR LOCATION OF DISPOSAL IS NECESSARY, PRODUCED WATER WILL BE TRUCKED TO AN AUTHORIZED DISPOSAL WELL IN THE GEOGRAPHIC VICINITY.