UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT LOS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	JREAU OF LAND MANA		bad Fie	ld Oi	Lease Sen	ial No.	y 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS. Do not use this form for proposals to drill or to refer the fair A FILESIZE abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0556863		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891014168X		
1. Type of Well					8. Well Name and No. NASH UNIT 201H		
SOII Well Gas Well Other					9. API Well No.		
2. Name of Operator Contact: CHERYL ROWELL XTO ENERGY INCORPORATED E-Mail: Cheryl_rowell@xtoenergy.com					30-015-45494-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3b. Phone No. (include area code) Ph: 432.571.8205 NM OIL CONSERVATION			10. Field and Pool or Exploratory Area FORTY NINER RIDGE-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			ARTESIA DISTRICT		11. County or Parish, State		
Sec 19 T23S R30E NENE 90FNL 580FEL 32.297470 N Lat, 103.914177 W Lon		FEB 1 4 2019			EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NAFGEV	FNOTICE,	REPORT,	OR OTHER	DATA
TYPE OF SUBMISSION	TYP			FACTION			
□ Notice of Intent	☐ Acidize	Size Deepen Production (Start/Resume)		sume)	Water Shut-Off		
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation			Well Integrity
Subsequent Report ■	□ Casing Repair	☐ Nev	Construction	☐ Recomplete			Other
☐ Final Abandonment Notice	□ Change Plans	🗖 Plug	and Abandon	□ Tempor	□ Temporarily Abandon		Prilling Operations
	☐ Convert to Injection	☐ Plug Back ☐ Water □			Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fix XTO ENERGY INC. SUBMITS	operations. If the operation re andonment Notices must be fi- nal inspection.	sults in a multip led only after all	e completion or reco requirements, includ	ompletion in a r ling reclamation	new interval, a n, have been co	Form 3160-4 to completed and to	must be filed once he operator has
WELL.							
SPUD DATE: 12/20/2018 Accepted For Rec							r Record
SPUD DATE: 12/20/2018 12/20/2018 TO 12/23/2018 Spud well. Drill 17 1/2 inch hole, TD at 378 ft. Run 13 3/8 inch, 54.5#, J-55 casing set at 378 ft. Cement casing with 785 sxs Class C cmt. Bump plug. Cmt to surface. WOC, Test csg 1500 psi, 30 mins (good).							2-30-19
12/24/2018 TO 12/31/2018 Drill 12 1/4 inch hole, TD at 33	386 ft. Run 9 5/8 inch, 40	#, L-80 casing	g set at 3500 ft. (Cement			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #453843 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/11/2019 (19PP1021SE)							
Name (Printed/Typed) CHERYL		ATORY CO	-	-			
Trains (Trains 1) François Content L		· · · · · · · · · · · · · · · · · · ·					
Signature (Electronic S	Submission)		Date 02/08/2	2019		. <u>.</u>	
	THIS SPACE F	OR FEDER	L OR STATE	OFFICE	SEOR!		
			Trail				Date
Approved By			Title	. a a aa40		٠.	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any p s to any matter w	rson knowingly and thin is jurisdiction	wilfully join	ake to any dep	artment or age	ncy of the United
			1 CONTRACTOR				

Additional data for EC transaction #453843 that would not fit on the form

32. Additional remarks, continued

casing with 785 sxs Class C cmt. Bump plug. Circ cmt to surface. WOC, Test csg 1500 psi, 30 mins (good).

01/01/2019 to 01/06/2019

Drill 8 3/4 inch hole, TD at 7390 ft. Run 7 inch, 32#, HCP-110 casing set at 11060 ft. DV tool set @ 999 ft. Cement casing Pump lead 700 sxs 50/50/POZ C followed by 550 sxs 50/50 POZ/H, Bump plug, Open DV tool. Pump 510 sxs 50/50 POZ/C cement followed by 150 sxs Class C cmt. Bump plug. Circ cmt to surface. WOC. Test csg 1610 psi, 30 mins (good).

01/07/2019 to 01/24/2019

Drill 6 hole to 21145 ft. (TD of well). Run 5 1/2 inch 20#, HCP-110 casing set at 21,145 ft. Cement with 1040 SXS Ninelite lead cement followed by 2620 sxs Class H tail cement. Bump plug. Circ cmt to surface.

Rig Release at 01/24/19