

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**Form No.  
NMLC028784A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM88525X

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 8. Well Name and No.

BURCH KEELY UNIT 84

## 2. Name of Operator

COG OPERATING LLC

Contact: DANA KING

E-Mail: dking@concho.com

## 9. API Well No.

30-015-03070-00-S1

## 3a. Address

600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

## 3b. Phone No. (include area code)

Ph: 432-818-2267

## 10. Field and Pool or Exploratory Area

GRAYBURG

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T17S R29E NWSW 1980FSL 660FWL

## 11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT 23A BATTERY, S23 T17S R29E.

NUMBER OF WELLS TO FLARE: 32

BURCH-KEELY UNIT 84	30-015-03070
BURCH-KEELY UNIT 111	30-015-21294
BURCH-KEELY UNIT 112	30-015-03075
BURCH-KEELY UNIT 116	30-015-03066
BURCH-KEELY UNIT 132	30-015-03084
BURCH-KEELY UNIT 134	30-015-03087
BURCH-KEELY UNIT 227	30-015-28687
BURCH-KEELY UNIT 230	30-015-27991

Accepted for record  
NMOC 3/12/19  
AB

## 14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #455889 verified by the BLM Well Information System**  
**For COG OPERATING LLC, sent to the Carlsbad**  
**Committed to AFMS for processing by PRISCILLA PEREZ on 02/27/2019 (19PP1165SE)**

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/25/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer  
Carlsbad Field Office

Date FEB 28 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #455889 that would not fit on the form**

**32. Additional remarks, continued**

BURCH-KEELY UNIT	254	30-015-28585
BURCH-KEELY UNIT	266	30-015-28886
BURCH-KEELY UNIT	278	30-015-29809
BURCH-KEELY UNIT	281	30-015-29511
BURCH-KEELY UNIT	305	30-015-30491
BURCH-KEELY UNIT	312	30-015-31434
BURCH-KEELY UNIT	314	30-015-31526
BURCH-KEELY UNIT	338	30-015-32756
BURCH-KEELY UNIT	339	30-015-32700
BURCH-KEELY UNIT	378	30-015-33814
BURCH-KEELY UNIT	406H	30-015-35564
BURCH-KEELY UNIT	603	30-015-40275
BURCH-KEELY UNIT	608	30-015-38571
BURCH-KEELY UNIT	611	30-015-38646
BURCH-KEELY UNIT	630	30-015-38647
BURCH-KEELY UNIT	632	30-015-40327
BURCH-KEELY UNIT	850	30-015-40375
BURCH-KEELY UNIT	859	30-015-40383
BURCH-KEELY UNIT	860	30-015-40384
BURCH-KEELY UNIT	900	30-015-40885
BURCH-KEELY UNIT	901	30-015-40886
BURCH-KEELY UNIT	952H	30-015-42760
BURCH-KEELY UNIT	958H	30-015-42242
BURCH-KEELY UNIT	960H	30-015-45149

REQUESTING 90 DAY FLARE FROM: 2/25/2019 THROUGH 5/26/2019

BOPD 550  
MCFD 1400

REASON: UNPLANNED MIDSTREAM CURTAILMENT  
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

# **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.