

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC070286

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
RNM037

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

EMPEROR OIL CO GAS B FED COM 1

2. Name of Operator

LYNX PETROLEUM CONSULTANTS INC.

Contact: JODY ROBINS

Email: jrobins@ascentenergy.us

9. API Well No.

30-015-10465-00-S1

3a. Address

HOBBS, NM 88241

3b. Phone No. (include area code)

Ph: 720-710-8999

10. Field and Pool or Exploratory Area

GOLDEN LANE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T20S R30E SENW 1980FNL 1980FWL

MAR 11 2019

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Ascent Energy is requesting permission to flare this well for no more than 60 days. Ascent would like to get a well test to determine the productive potential of the well. However, DCP has condemned their gas gathering line that runs to the Ascent well due to multiple gas leaks. DCP is unwilling to replace the 3 miles of line it would take to reach an operational gas line, so the only choice at this time is to flare the gas.

Accepted for record
NMOC 3/12/19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #454951 verified by the BLM Well Information System
For LYNX PETROLEUM CONSULTANTS INC, sent to the Carlsbad
Committed to AFMSS for processing by JONATHAN W SHEPARD on 02/21/2019 (19JS0034SE)

Name (Printed/Typed) MIKE DEUTSCH

Title CONSULTANT

Signature (Electronic Submission)

Date 02/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Title

Petroleum Engineer
Carlsbad Field OfficeFEB 21 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #454951

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC070286	NMLC070286
Agreement:		RNM037 (NMNM72339)
Operator:	ASCENT ENERGY LLC 1125 17TH STREET, SUITE 410 80202, CO 80202 Ph: 720-710-8999	LYNX PETROLEUM CONSULTANTS INC HOBBS, NM 88241 Ph: 575.392.6950
Admin Contact:	JODY ROBINS VICE PRESIDENT, DRILLING E-Mail: jrobins@ascentenergy.us Cell: 303-905-1858 Ph: 720-710-8999	JODY ROBINS VICE PRESIDENT, DRILLING E-Mail: jrobins@ascentenergy.us Cell: 303-905-1858 Ph: 720-710-8999
Tech Contact:	MIKE DEUTSCH CONSULTANT E-Mail: mike@permitswest.com Ph: 505-466-8120	MIKE DEUTSCH CONSULTANT E-Mail: mike@permitswest.com Ph: 505-466-8120
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	GOLDEN LANE; STRAWN	GOLDEN LANE
Well/Facility:	EMPEROR FED GAS B COM 1 Sec 28 T20S R30E Mer NMP SENW 1980FNL 1980FWL	EMPEROR OIL CO GAS B FED COM 1 Sec 28 T20S R30E SENW 1980FNL 1980FWL

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.