

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Serial No.
NMLC028784A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURCH KEELY UNIT 32

2. Name of Operator

COG OPERATING LLC

Contact: DANA KING
E-Mail: dking@concho.com9. API Well No.
30-015-20398-00-S1

3a. Address

600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-818-226710. Field and Pool or Exploratory Area
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R29E SESE 660FSL 660FEL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUEST TO FLARE AT THE BURCH KEELY UNIT 13B BATTERY, S13 T17S R29E.

NUMBER OF WELLS TO FLARE: 29

BURCH-KEELY UNIT 32	30-015-20398
BURCH-KEELY UNIT 387	30-015-33812
BURCH-KEELY UNIT 391	30-015-33805
BURCH-KEELY UNIT 392	30-015-33809
BURCH-KEELY UNIT 537	30-015-40182
BURCH-KEELY UNIT 539	30-015-40319
BURCH-KEELY UNIT 540	30-015-40321
BURCH-KEELY UNIT 541	30-015-40662

Accepted for record
NMOC 3/12/19
AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455880 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/27/2019 (19PP1163SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer
Carlsbad Field OfficeFEB 28 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #455880 that would not fit on the form

32. Additional remarks, continued

BURCH-KEELY UNIT	542	30-015-39521
BURCH-KEELY UNIT	544	30-015-40322
BURCH-KEELY UNIT	545	30-015-40323
BURCH-KEELY UNIT	546	30-015-40324
BURCH-KEELY UNIT	577	30-015-39524
BURCH-KEELY UNIT	580	30-015-40270
BURCH-KEELY UNIT	581	30-015-40271
BURCH-KEELY UNIT	584	30-015-40273
BURCH-KEELY UNIT	588	30-015-40702
BURCH-KEELY UNIT	617	30-015-40704
BURCH-KEELY UNIT	625	30-015-40326
BURCH-KEELY UNIT	640	30-015-40328
BURCH-KEELY UNIT	652	30-015-40279
BURCH-KEELY UNIT	857	30-015-40381
BURCH-KEELY UNIT	858	30-015-40382
BURCH-KEELY UNIT	906	30-015-40887
BURCH-KEELY UNIT	943H	30-015-39575
BURCH-KEELY UNIT	944H	30-015-44079
BURCH-KEELY UNIT	945H	30-015-39578
BURCH-KEELY UNIT	962H	30-015-44101
BURCH-KEELY UNIT	963H	30-015-39576

REQUESTING 90 DAY FLARE FROM: 02/25/2019 THROUGH 05/26/2019

BOPD 350
MCFD 1100

REASON: UNPLANNED MIDSTREAM CURTAILMENT
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.