Form 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMLC028784B 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X			
1. Type of Well Gas Well Other					8. Well Name and No. BURCH KEELY UNIT 23			
Name of Operator Contact: SANDY BALLARD COG OPERATING LLC E-Mail: sballard@concho.com					9. API Well No. 30-015-20417-00-S1			
3a. Address 3b. Phene 600 W ILLINOIS AVENUE Ph: 432 MIDLAND, TX 79701			Cinclude area code WATION 10. Field and Poor 684373 GRAYBURG ARTESIA DISTRICT			d Pool or Ex	ploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T17S R30E NESW 1980FSL 1894FWL			MAR 11	11. County or Parish, State EDDY COUNTY, NM				
RECEIVED								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Alter Casing ☐ Hydraulic		en aulic Fracturin	☐ Production (Start/		sume)	□ Water Shut-Off	
■ Subsequent Report			Construction				☐ Well Integrity ☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon			n	Venting and/or Flari	
·	☐ Convert to Injection	☐ Plug Back ☐ Water D			ilg			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Burch Keely Unit 23 Burch Keely Unit 18B Battery (Permit approval: Electronic Submission #432024 Actual gas flared for this battery for 8/30/2018 TO 11/28/2018 is as follows:								
Sept Total for Battery = 2320 MCF								
Oct Total for Battery = 107 MCF Nov Total for Battery = 0 mcf			·	Accept	ted for I	record 3/17	aligo	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #455353 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1099SE)								
Name(Printed/Typed) SANDY B	ALLARD		Title SENIC	OR ADMINIST	TATIVE ASS	ISTANT		
Signature (Electronic S	ubmission)		Date 02/20/	/2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			ACCEPTED FOR NECOND Date Date			Date		
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.				EB 2 2 201	9 /s	Jonat	hon Shepard	

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Additional data for EC transaction #455353 that would not fit on the form

32. Additional remarks, continued

NUMBER OF WELLS TO FLARE: (25) BURCH-KEELY UNIT 23 30-015-20417 BURCH-KEELY UNIT 25 30-015-23168 BURCH-KEELY UNIT 27 30-015-04189 BURCH-KEELY UNIT 27 30-015-04188 BURCH-KEELY UNIT 28 30-015-29035 BURCH-KEELY UNIT 257 30-015-29035 BURCH-KEELY UNIT 275 30-015-30731 BURCH-KEELY UNIT 297 30-015-30731 BURCH-KEELY UNIT 303 30-015-30731 BURCH-KEELY UNIT 303 30-015-32785 BURCH-KEELY UNIT 351 30-015-32785 BURCH-KEELY UNIT 353 30-015-32787 BURCH-KEELY UNIT 353 30-015-32787 BURCH-KEELY UNIT 369 30-015-33811 BURCH-KEELY UNIT 396 30-015-33811 BURCH-KEELY UNIT 404 30-015-35434 BURCH-KEELY UNIT 404 30-015-35434 BURCH-KEELY UNIT 570 30-015-40267 BURCH-KEELY UNIT 573 30-015-40267 BURCH-KEELY UNIT 578 30-015-40269 BURCH-KEELY UNIT 583 30-015-40272 BURCH-KEELY UNIT 583 30-015-39540 BURCH-KEELY UNIT 585 30-015-39540 BURCH-KEELY UNIT 586 30-015-39908 BURCH-KEELY UNIT 586 30-015-39908 BURCH-KEELY UNIT 586 30-015-39908

Reason for flare: UNPLANNED MIDSTREAM CURTAILMENT PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE