

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC028784B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X8. Well Name and No.
BURCH KEELY UNIT 239. API Well No.
30-015-20417-00-S110. Field and Pool or Exploratory Area
GRAYBURG11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: DANA KING
E-Mail: dking@concho.com3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-818-2267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R30E NESW 1980FSL 1894FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT 18B BATTERY, S19 T17S R30E.

NUMBER OF WELLS TO FLARE: 25

BURCH-KEELY UNIT 23 30-015-20417
BURCH-KEELY UNIT 25 30-015-23168
BURCH-KEELY UNIT 27 30-015-04189
BURCH-KEELY UNIT 28 30-015-04188
BURCH-KEELY UNIT 257 30-015-29035
BURCH-KEELY UNIT 275 30-015-29774
BURCH-KEELY UNIT 297 30-015-30731
BURCH-KEELY UNIT 303 30-015-30789

Accepted for record
NMOCD 3/12/19
AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455883 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/27/2019 (19PP1164SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer
Carlsbad Field Office

Date FEB 28 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #455883 that would not fit on the form

32. Additional remarks, continued

BURCH-KEELY UNIT 329 30-015-32426
BURCH-KEELY UNIT 347 30-015-28090
BURCH-KEELY UNIT 351 30-015-32785
BURCH-KEELY UNIT 353 30-015-32787
BURCH-KEELY UNIT 382 30-015-33811
BURCH-KEELY UNIT 396 30-015-33810
BURCH-KEELY UNIT 404 30-015-35434
BURCH-KEELY UNIT 416 30-015-37128
BURCH-KEELY UNIT 570 30-015-40267
BURCH-KEELY UNIT 572 30-015-40268
BURCH-KEELY UNIT 573 30-015-40269
BURCH-KEELY UNIT 578 30-015-39539
BURCH-KEELY UNIT 582 30-015-40272
BURCH-KEELY UNIT 583 30-015-39540
BURCH-KEELY UNIT 585 30-015-40274
BURCH-KEELY UNIT 586 30-015-39908
BURCH-KEELY UNIT 941H 30-015-40971

REQUESTING 90 DAY FLARE FROM: 2/25/2019 THROUGH 5/26/2019

BOPD 80
MCFD 550

REASON: UNPLANNED MIDSTREAM CURTAILMENT
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.