Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS SAFER FIELD OF COMMM105213

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abandoned well.	USE TOTAL 3 100-3 (APD) FOR SUBTEMPORDS AISE		134
	form for proposals to drill or to re enter an Use form 3160-3 (APD) for suit proposal		

Submit in triplicate - Other instructions on page 12.12 C C NOST A TO Unit or CA/Agreement, Name and/or No. APPENIA PLATRICE Soil Well Gas Well Other Submit Other O	abandoned well. Us	6. If Indian, Allottee or Tribe Name						
1. Type of Well	SUBMIT IN TRIPL	ICATE - Other instructions of	on page12011 COI	NSERVA	TION Unit or CA/Agreer	nent, Name and/or No.		
2. Name of Operator EOG Y RESOURCES INC 2. Name of Operator E-Mail: kristina_agee@eogresources.com 3a. Address 104 S ATH STREET ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T24S R29E SESW 630FSL 2310FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION New Construction Acidize Cloar Reverse Country, NM 12. Check The Appropriate Box (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION New Construction Clear Report Clear CANYON-Delaware CEDA CRONSINE CEDA CANYON-Delaware CEDA CRONSINE CEDA CRONSINE CEDA CEDA CANYON-Delaware CEDA CEDA CANYON-Delaware CEDA CEDA CANYON-De			ARTESIA	PETRICT	8. Well Name and No.			
EOG Ý RESOURCES INC B-Mail: kristina_agee@eogresources.com 30-015-34275-00-C1 10-15-161 and Pool or Exploratory Area CEDAR CANYON-DELAWARE E PIERCE CROSSING 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Aci	· •	1 2000	JESTER BFJ FED 1					
10.4 S 4TH STREET ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) Sec 12 T24S R29E SESW 630FSL 2310FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Hydraulic Fracturing Subsequent Report Casing Repair Hydraulic Fracturing Recomplete Change Plans Plug and Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Recomplete Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 03/4/2019-9/4/2019 DUE TO MID-STREAM VOLATILITY JESTER BFJ FEDERAL 1 - 30-015-34275	2. Name of Operator Contact: KRISTINA AGEE							
Sec 12 T24S R29E SESW 630FSL 2310FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Reclamation Well Integrity Change Plans Plug and Abandon Temporarily Abandon Recomplete Change Plans Reclamation Recomplete Wenting and/or Flan ng Wenting and/or Flan ng Wenting and Plug Back Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 03/4/2019-9/4/2019 DUE TO MID-STREAM VOLATILITY JESTER BFJ FEDERAL 1 - 30-015-34275	104 S 4TH STREET Ph: 432-686-6996					CEDAR CANYON-DELÁWARE		
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Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Hydraulic Fracturing Reclamation Well Integrity Well Integrity Casing Repair New Construction Recomplete Other Venting and/or Flat Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 03/4/2019-9/4/2019 DUE TO MID-STREAM VOLATILITY JESTER BFJ FEDERAL 1 - 30-015-34275	12. CHECK THE APPRO	PRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA		
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Final Abandonment Notice	🗆	Alter Casing	lydraulic Fracturing	☐ Reclama	ation	■ Well Integrity		
Plug and Abandon Plug Back Water Disposal	Subsequent Report	Casing Repair	lew Construction	☐ Recomp	lete			
Convert to Injection Plug Back Water Disposal	Final Abandonment Notice	Change Plans P	lug and Abandon	☐ Tempor	arily Abandon			
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #456255 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad	hereby certify that the foregoing is true a	tronic Submission #456255 veri	fied by the BLM Well	Information	n System			
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/28/2019 (19PP1182SE)	Committe	to AFMSS for processing by F	PRISCILLA PEREZ on	02/28/2019	(19PP1182SE)			
Name (Printed/Typed) KRISTINA AGEE Title SR. REGULATORY ADMINISTRATOR	ame (Printed/Typed) KRISTINA AGE	E	Title SR. REC	SULATORY	ADMINISTRATOR			
Signature (Electronic Submission) Date 02/28/2019	gnature (Electronic Submis	sion)	Date 02/28/20)19				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By /s/ Jonathon Shepard Titl Petroleum Engineer Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	ions of approval, if any, are attached. App that the applicant holds legal or equitable would entitle the applicant to conduct ope	roval of this notice does not warrant of itle to those rights in the subject least ations thereon.	Carlsba	ad Fie	ld Office	FEB atc 2 8 2019		

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.