Form 3160-5 (June 2015)	UNITED STATES EPARTMENT OF THE IN		risdad j	Field	FORM A	APPROVED D. 1004-0137	
SUNDRY	UREAU OF LAND MANAG	RTS ON WE		Artes	Lease Serial No. NMNM45236	пиагу 31, 2018	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2- GUNGERICT					7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well □ Gas Well □ Other 14.3.2				1 2010	0.3 8. Well Name and No. STERLING SILVER 33 FEDERAL 1H		
2. Name of Operator OXY USA INCORPORATED Contact: JESSICA LOPEZ E-Mail: JESSICA_LOPEZ@OXY.COM					9. API Well No. 30-015-39831-00-S1		
3a. Address     3b. Phone No. (include       5 GREENWAY PLAZA SUITE 110     Ph: 432-685-577       HOUSTON, TX 77046-0521     Ph: 432-685-577				a code) 10. Field and Pool or Exploratory Area INGLE WELLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 33 T23S R31E SESE 360FSL 590FEL				EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) 1	ΓΟ ΙΝDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Alter Casing		en	Product	Production (Start/Resume) UVater Shut-O		
_			Hydraulic Fracturing		ation	Well Integrity	
Subsequent Report	Casing Repair	New	v Construction g and Abandon	🗖 Recomp	olete arily Abandon	Other Venting and/or Flari ng	
Final Abandonment Notice	Change Plans	🗖 Plug :		🗖 Tempor			
	Convert to Injection	🗖 Plug	Back	🗖 Water D	Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f OXY USA INCORPORATED, 2019 due to Enterprise Enterp ending on MAY 20, 2019.	bandonment Notices must be filed inal inspection. respectfully reports that the	d only after all re e above locat	equirements, includ	ing reclamation	n, have been completed a	nd the operator has	
14. 1 hereby certify that the foregoing is	Electronic Submission #4	55827 verified		I Information	d for record NOCD 2012	IA AB	
Con Name(Printed/Typed) JESSICA	nmitted to AFMSS for proces	ssing by PRIS	CILLA PEREZ or	n 02/27/2019	(19PP1144SE) ADMIN ASSISTANT	Г	
Signature (Electronic Submission)			Date 02/25/2(	019			
	THIS SPACE FOI	R FEDERAL	OR STATE	OFFICE U	SE		
Approved By /s/ Jonath	Title Petroleum Engineer						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbad Field Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a creater statements or representations as to	rime for any pers o any matter with	on knowingly and in its jurisdiction.	willfully to ma	ke to any department or a	agency of the United	
(Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISED	** BLM RE	/ISED ** BLM	I REVISED	** BLM REVISED	) **	

.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

**Exceptions:** 

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.