(June 2015) UNITED STATES DEPARTMENT OF THE EXTERIOR AND FIELD OFFIC BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSA FRESS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC029415B		
							6. If Indian, Allottee or Tribe Name
					SUBMIT IN TRIPLICATE - Other instructions on page 2		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NOSLER 12 FED EG 6H		
2. Name of Operator Contact: JERRY SHERRELL MACK ENERGY CORPORATION E-Mail: jerrys@mec.com					9. API Well No. 30-015-43421-00-S1		
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	3b. Phone No. (include area code) Ph: 57677481288 CONSERVATION			10. Field and Pool or Exploratory Area FREN-GLORIETA-YESO			
4. Location of Well (Footage, Sec., T	ARTECIA DISTRICT			11. County or Parish, State			
Sec 11 T17S R31E SENE 1800FNL 300FEL		MAR 1 1 2019		EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	PNOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Notice of Intent		Deepen		ion (Start/Resume)	Uwater Shut-Off	
_	Alter Casing		raulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	—	Construction	🗖 Recomp		🛛 Other Venting and/or Flari	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back		Temporarily Abandon Water Disposal		ng	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona	eration: Clearly state all pertines	nt details, includ	ing estimated starting	g date of any p	roposed work and approx	imate duration thereof.	
Attach the Bond under which the won following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	rk will be performed or provide operations. If the operation re- pandonment Notices must be fil	the Bond No. or sults in a multip	n file with BLM/BIA e completion or reco	. Required sub mpletion in a p	bsequent reports must be new interval, a Form 3160	filed within 30 days)-4 must be filed once	
Mack Energy Corporation resp April to June 2019. We will on will be metered and reported a	ly be flaring as needed (i.	e. during DCI	e Nosler 12 Fed Pmaintenance).	Battery from All gas flare	m :d		
We have installed a flare at thi file.	is location and an update	d battery diag	ram showing the	e flare is on			
The Nosler 12 Fed Battery is located:							
Unit H, Sec. 11 T17S R31E 1800 FNL 300 FWL					cepted for record		
Lease: NMLC-029415A		Accepted for record					
					<u></u>		
14. I hereby certify that the foregoing is	Electronic Submission #	455338 verifie RGY CORPOR	d by the BLM Well ATION, sent to th	I Information	n System		
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 Name (Printed/Typed) JERRY SHERRELL Title PRODUCTION CLE							
Signature (Electronic S	Date 02/20/2019						
	THIS SPACE FO				SE		
Approved By /s/ Jonathon Shepard			Title Or			FEB 2 2 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Carlsbad Field Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	D ** BLM RI	EVISED ** BLN	REVISED) ** BLM REVISE) **	

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Additional data for EC transaction #455338 that would not fit on the form

32. Additional remarks, continued

The following wells are currently associated with this battery: Nosler 12 Fed DB 4H 30-015-43422-Nosler 12 Fed EG 6H 30-015-43421-Nosler 12 Fed LJ 7H 30-015-43907-Nosler 12 Fed MO 8H 30-015-44276



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.

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