Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM121941 6. If Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Other instruct	tions on pagA2TESIA DI	STRICT	7. If Unit or CA/Agree	ement, Name and/or No.		
<ul> <li>I. Type of Well</li> <li>Oil Well S Gas Well Other</li> </ul>	MAR 11	2019	8. Well Name and No. CHARLIE SWEENEY FED COM 204H				
2. Name of Operator MATADOR PRODUCTION C	L MONROE tadorresources.con <b>RECEN</b>	/ED	9. API Well No. 30-015-44024-00-S1				
3a. Address ONE LINCOLN CENTER 540 DALLAS, TX 75240	0 LBJ FREEWAY SUITE	Phone No. (include area code) 0 972-371-5200 : 972-371-5201		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)			11. County or Parish, State			
Sec 31 T23S R28E SESE 188 32.254753 N Lat, 104.120300				EDDY COUNTY	Y, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OI	F NOTICE,	REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	🗖 Deepen	🗖 Producti	ion (Start/Resume)	Water Shut-Off		
	Alter Casing	Hydraulic Fracturing	🗖 Reclama	ation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		🛿 Other Venting and/or Flari		
Final Abandonment Notice	Change Plans	Plug and Abandon		arily Abandon	ng		
	Convert to Injection	Plug Back	🔲 Water D	visposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, give ork will be performed or provide the H d operations. If the operation results bandonment Notices must be filed or	subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reco	red and true ver Required sub mpletion in a n	rtical depths of all pertin bsequent reports must be new interval, a Form 316	tent markers and zones. filed within 30 days 50-4 must be filed once		
BLM BOND No. NMB000107 SURETY BOND No. RLB001							
Requesting to flare for 180 days due to plant/pl issues. 03/03/2019 - 08/30/2019.							
Also flaring at this TB: Charley Sweeney Federal Co Charley Sweeney Federal Co	Acc	Accepted for record					
All wells flaring in the Purple \$		NMOCD 211214					
		:		3110	ØP		
14. I hereby certify that the foregoing in Cor	Electronic Submission #4554	UCTION COMPANY. sent to	the Carlsba	bd			
Name (Printed/Typed) JOHN RC	Title PROD E						
Signature (Electronic	Date 02/21/20						
<u> </u>	THIS SPACE FOR I	FEDERAL OR STATE		SE	<del>4 1</del> -		
_Approved By/s/_Jonat		um Er	igineer	FEB D2 2 2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	ject lease Office	Carlsbad Field Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to ma	ake to any department or	r agency of the United		
(Instructions on page 2)					D **		

** BLM REVISED **	BLM REVISED *	* BLM REVISED *	* BLM REVISED **	* BLM REVISED **
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## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.

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 All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

**Exceptions:** 

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.