Forn: 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC064488E

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals CONSERVATION ARTESIA DISTRIC 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 2019 1. Type of Well 8. Well Name and No. OTTAWA AOW FEDERAL 2 ☐ Oil Well ☐ Gas Well 🗷 Other: UNKNOWN OTH RECEIVED Name of Operator Contact: TINA HUERTA API Well No. EOG RESOURCES, INC. E-Mail: tina huerta@eogresources.com 30-015-28753 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 104 SOUTH FOURTH STREET Ph: 575-748-4168 DAGGER DRAW, UP, NORTH ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 3 T19S R25E SWSW 660FSL 660FWL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity Subsequent Report ■ New Construction □ Casing Repair □ Recomplete □ Other ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/23/19 - MIRU and POOH with production equipment. NU BOP. 1/24/19 - RIH with GR/JB to 7725 ft. Set a 7 inch CIBP at 7700 ft. 1/25/19 - Tagged CIBP at 7700 ft. Circulated 305 bbls plugging mud. Pressure tested to 458 psi for 30 min, good. Spotted 30 sx Class H Neat cement on top of CIBP to 7540 ft calc TOC. 1/26/19 - Tagged TOC at 7537 ft. Ran and charted MIT to 520 psi for 30 min, held good. WELL IS TEMPORARILY ABANDONED. Copy of MIT attached TA EXPIRES 1-26-20 Accepted for record - NMOCD -13-19 14. I hereby certify that the foregoing is true and correct. Electronic Submission #452130 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2019 () Title Name (Printed/Typed) TINA HUERTA **REGULATORY SPECIALIST** (Electronic Submission) Signature 01/28/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Z.Z0 Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title [18 U.S.C./Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





