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Submit One Copy To Appropriate District Office

DISTRICT II-ARTESIA O.C.D. State of New Mexico

Form C-103

District I
1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

Revised November 3, 2011

District II
811 S. First St., Artesia, NM 88210

OIL CONSERVATION DIVISION

District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

WELL API NO. 30-015-00406
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 300597
7. Lease Name or Unit Agreement Name Crawford 26
8. Well Number #1
9. OGRID Number 215099
10. Pool name or Wildcat White City, Penn (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3252

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Cimarex Energy Co. of Colorado3. Address of Operator
600 N. Marienfeld Suite 600, Midland TX4. Well Location
Unit Letter J : 1980' feet from the S line and 1980' feet from the E line
Section 26 Township 24S Range 26E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. *Motor Run Not Removed*
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. *Metal, Concrete, Trash Not Removed (Location & Pasture)*
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) *Anchor not removed*
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. *Spool & Buried Well Not Removed (East side of loc)*
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 3/14/2019
 TYPE OR PRINT NAME Regulatory Analyst E-MAIL: acrawford@cimarex.com PHONE: 432-620-1909
 For State Use Only

APPROVED BY: DENIED TITLE DENIED DATE 3/22/19 GC