Office District I Received nergy, Minerals and Natural Resources Revised November 1625 N: French Dr., Hobbs, NM 88240 District II WELL API NO. 30-015-21398	EE
Office District I RECEIVED nergy, Minerals and Natural Resources Revised November District II 011 CONSERVATION DIVISION 30-015-21398 811 S. First St., Artesia, NM 88210 011 CONSERVATION DIVISION 30-015-21398 District II 000 Rio Brazos Rd., Aztec; NM 87410 Santa Fe, NM 87505 5. Indicate Type of Lease District IV 220 S st. Francis Dr., SanDISTRICT II-ARTESIA O.C.D. Santa Fe, NM 87505 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement SROPORSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other 102 2. Name of Operator 9. OGRID Number 229137 3. Address of Operator 9. OGRID Number 229137 3. Address of Operator 10. Pool name or Wildcat SWD; Devonian 4. Well Location Unit Letter_G : 1980 feet from the North line and 1980 feet from the East line SWD; Devonian	November 3, 2(
District II Incomposition of the second	EE
District II OIL CONSERVATION DIVISION 30-015-21398 811 S. First St., Artesia, NM 88210 MAR 1 8 2019 1220 South St. Francis Dr. 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec; NM 87410 Santa Fe, NM 87505 STATE ☑ FEE □ 1220 S. St. Francis Dr., SantDISTRUCT II-ARTESIA O.C.D. Santa Fe, NM 87505 7. Lease Name or Unit Agreement 87505 SUNDRY NOTICES AND REPORTS ON WELLS 6. State Oil & Gas Lease No. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement SRO SWD SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 8. Well Number 1. Type of Well: ☑Oil Well □ Gas Well □ Other 102 9. OGRID Number 2. Name of Operator 9. OGRID Number 229137 3. Address of Operator 10. Pool name or Wildcat SWD; Devonian 4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Ine	EE [0.
District III 1220 South St. Francis Dr. Santa Fe, NM 87410 Santa Fe, NM 87505 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., San DISTRUCT II-ARTESIA O.C.D. 87505 7. Lease Name or Unit Agreement 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement 1000 Not USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 8. Well Number 11 Type of Well: Oil Well Gas Well Other 12. Name of Operator 9. OGRID Number 229137 3. Address of Operator 10. Pool name or Wildcat SWD; Devonian 4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line SWD;	EE [0.
1000 Rio Brazos Rd., Aztec; NM 87410 Santa Fe, NM 87505 District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Sant STATE II-ARTESIA O.C.D. 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement SRO SWD 8. Well Number 1. Type of Well: ⊠Oil Well ⊡ Gas Well □ Other 102 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W Main Artesia NM 88210 SWD; Devonian 4. Well Location Unit Letter <u>G</u> : 1980 feet from the North line and 1980 feet from the East line	0.
1220 S. St. Francis Dr., Sant DISTRICT II-ARTESIA O.C.D. 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator COG Operating LLC 3. Address of Operator 2208 W Main Artesia NM 88210 4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line	· · · · · · · · · · · · · · · · · · ·
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: [I] Oil Well [I] Gas Well [I] Other 102 2. Name of Operator 9. OGRID Number 2. Name of Operator 9. OGRID Number 2.06G Operating LLC 10. Pool name or Wildcat 3. Address of Operator 10. Pool name or Wildcat 2208 W Main Artesia NM 88210 SWD; Devonian 4. Well Location Unit Letter <u>G</u> : 1980 feet from the North line and 1980 feet from the East line	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SRO SWD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well 0ther 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W Main Artesia NM 88210 SWD; Devonian 4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line	
PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 102 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W Main Artesia NM 88210 SWD; Devonian 4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line	
2. Name of Operator 9. OGRID Number 229137 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W Main Artesia NM 88210 SWD; Devonian 4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line	
COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W Main Artesia NM 88210 SWD; Devonian 4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line	
3. Address of Operator 10. Pool name or Wildcat 2208 W Main Artesia NM 88210 SWD; Devonian 4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line	
2208 W Main Artesia NM 88210 SWD; Devonian 4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line	
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line	
	· ·
Section 16 Township 26S Range 28F NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,024 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
a de la construité de la construite de la construité de la construité de la construité de la construité de la c	a di sectione
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	·
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	: .: <u>.</u>
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	er P&A
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	er P&A
	er P&A
e Balde Barnen en de Brederen en en de la Barnen de Barnen de Barnen de la Barnen de la Barnen de la Bernard de	er P&A plan.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION	er P&A plan. ATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	er P&A plan. ATION OR
	er P&A plan. ATION OR
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	er P&A plan. ATION OR DR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li	er P&A plan. <u>ATION OR</u> <u>)R</u>
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	er P&A plan. <u>ATION OR</u> <u>)R</u>
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	er P&A plan. $\frac{ATION OR}{DR}$, flow lines an $-1 \rightarrow 3$
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. Remove - Chemica $T_{a,b}$, $-W_{a,b}$, $-W_{a,$	er P&A plan. ATION OR DR , flow lines an $J \sim 3$ mpliance with two been remo
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. Remove - Chemica $T_{a,b}$, $-W_{a,b}$, $-W_{a,$	er P&A plan. ATION OR DR , flow lines an $J \sim 3$ mpliance with two been remo
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. Remove - Chemical Tanks - Wellhard - Burned Power Lies Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Remove - Concrete, Tanks, Plast of the operator's pit permit and closure plan. All flow lines, production equipment and junk have been All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do	er P&A plan. ATION OR DR , flow lines an $J \sim 3$ mpliance with two been remo
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. Remove - Chemical Tanks - Well Lead - Burned Power Lines Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Remove - Concrete, Tanks, Plast (Poured onsite concrete bases do All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do to be removed.)	er P&A plan. ATION OR DR , flow lines an $J \sim 3$ mpliance with two been remo
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. Remove - Chemica Tanks - Well Lead - Burned Power Lines Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Remove - Concrete, Tanks, Plast duration of the concrete bases do to be removed.) All other environmental concerns have been addressed as per OCD rules.	er P&A plan. TION OR R , flow lines an $J \sim S$ appliance with twe been remove bases do not h
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. $\mathcal{R}_{enove} - \mathcal{C}_{enve}$ \mathcal{T}_{enve} \mathcal{T}_{enve} \mathcal{L}_{enve}	er P&A plan. TION OR R , flow lines an $J \sim S$ appliance with twe been remove bases do not h
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. Remove - Chemical Tanks, -Wellhard - Burned Power (1, - 5) Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Remove - Concrete, Tanks, Plant, Mash - Mash - Asster All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do to be removed.) All other environmental concerns have been addressed as per OCD rules.	er P&A plan. TION OR DR , flow lines an pliance with twe been remove bases do not have bases do not have bases do not have
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. Remove - Clemical Tarks - Well Lad - Burned Power Lines Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Remove - Concrete, Tarks, Plast (Concrete bases do to be removed.) All metal bolts and other materials have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease location, except for utility's distribution infrastructure.	er P&A plan. TION OR DR , flow lines an pliance with twe been remove bases do not have bases do not have bases do not have
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. Remove - Chemical Tanks - Wellhard - Burned Power Circus Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Remove - Concrete, Tanks, Plant, Clines, Task, mask, mask, for All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease	er P&A plan. TION OR DR , flow lines an pliance with twe been remove bases do not have bases do not have bases do not have
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. $A_{emove} - Chemical Tanks - Will Lad - Burned Power Ciests Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. A_{emove} - Concrete, Tanks, Plast, Closed Tatsh, and faster All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease location, except for utility's distribution infrastructure. Please see attached$	er P&A plan. TION OR DR , flow lines an pliance with twe been remove bases do not have bases do not have bases do not have
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. Remove - Chemical Tarks - Well Lad - Buried Power Lies Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Remove - Concrete, Tarks, Plast, flowed Tarksh, mask of the All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease location, except for utility's distribution infrastructure.	er P&A plan. TION OR DR , flow lines an pliance with twe been remove bases do not have bases do not have bases do not have
 UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment. Acmove - Chemical Tanks - Will Lad - Burned Power Ciests Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Acmove - Concrete, Tanks, Plast and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Acmove - Concrete, Tanks, Plast and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Acmove - Concrete, Tanks, Plast and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Acmove - Concrete, Tanks, Plast and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Acmove - Concrete, Tanks, Plast and Course on the product on the product on the terms of the operator of	er P&A plan. TION OR DR , flow lines an pliance with twe been remove bases do not have bases do not have bases do not have
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	er P&A plan. TION OR DR , flow lines an $J \sim S$ hop liance with twe been remove bases do not hop and from non- om lease and w
 UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 	er P&A plan. TION OR DR , flow lines an $J \sim S$ hop liance with twe been remove bases do not hop and from non- om lease and w
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: State of the state	er P&A plan. TION OR DR , flow lines an pliance with two been removed bases do not here and from non- om lease and with 8/2019
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow li other production equipment.	er P&A plan. TION OR DR , flow lines an pliance with two been removed bases do not here and from non- om lease and with 8/2019
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: State of the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lip other production equipment. Remove - Chemical Towns, 1 - Will had - Burned Rower Lines Image: State of the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lip other production equipment. Remove: - Chemical Towns, - Will had - Burned Rower Lines Image: State of the location has been removed. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance Image: State of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been Image: State of the operator's pit permit and closure plan. All flow lines, production equipment and junk have been Image: State of the operator's pit permit and closure plan. All flow lines, production equipment and junk have been from lease and well location. Research and the removed. Portable bases have been removed. (Poured onsite concrete bases de to be removed.) Image: All netal bolts and other materials have been addressed as per OCD rules. Image: Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from retrieved flow lines and pipelines. Image:	er P&A plan. TION OR $\overline{)R}$ a flow lines an pliance with two been remo- bases do not h a from non- om lease and y 8/2019 8-6946

SRO 102 SWD (formerly Hamon St LG-1175 No.1) . 1980' fnl, 1980' fel G-16-26s-28e Eddy Co., NM 30-015-21398

Comments for Form C103 Location Inspection After P&A 18 March 2019

This well was plugged in preparation to drill a replacement Devonian SWD well on the same pad and reconstruct a new SWD facility on the same pad. The C103 subsequent P&A sundry notice was approved by NMOCD 2/26/2019. Since we're going to use the existing pad for the new replacement well and facilities, no additional remediation or reclamation is necessary.

The replacement well is called the Salt Cedar 16 State SWD 1 and is located 1850' FNL, 2185' FEL in Section 16-26s-28e approximately 243' northwest of the SRO 102 SWD location.

We are awaiting final approval of our C108 for the Salt Cedar 16 State SWD 1 and Mr. McMillan (NMOCD Santa Fe) told us he needs to see the approved C103 Location Inspection After P&A form (final P&A release) before he can approve the C108 for the Salt Cedar 16 St SWD 1. We also mailed the C101 drilling permit for the Salt Cedar 16 St SWD 1 on 3/13/2019. We are respectfully requesting an expedited approval of the C103 Location Inspection After P&A so we can get the final approval on our C108 and drill this well as soon as the C108 and C101 are approved.