MAR 1 5 2019

Submit One Copy To Appropriate Tilled		of New Me			Form C-103	
District I	Energy, Minera	ils and Natu	ral Resources	WELL API	Revised November 3, 2011	: □.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSEI	DAZATIONI	DIVICION	· ·	30-015-36685	
811;S.First St., Artesia, NM 88210 <u>District III.</u> 1000 Rio Brazos Rd., Aztec, NM 87410		ith St. Fran	*	1.7	Type of Lease TE FEE	
District IV	Santa	Fe, NM 87	7505		& Gas Lease No.	1
1220 S. St. Francis Dr., Santa Fe, NM 87505	•				36900	1
SUNDRY NO	TICES AND REPORTS			7. Lease Na	ame or Unit Agreement Name	1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RDX 16			
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 005		
2. Name of Operator WPX Energy Permian, LLC				9. OGRID	Number 246289	1
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35					me or Wildcat	
TULSÁ, O	K 74172			BRUSHY (DRAW; DELAWARE, EAST	
4. Well Location	310 feet from the S	23	310 c E	Ī.,		
Unit Letter J : 23			reet from the	line DY		
Section Market Town	11. Elevation (Show	whether DR,	RKB, RT, GR, etc.)		the control of the State of the Control of the State of S	4
12. Check Appropriate Roy	to Indicate Nature of	3,076'		ıta		1
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
The state of the s	NTENTION TO:	ом III ' - I	The state of the s		REPORT OF: ALTERING CASING	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☑ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐						
PULL OR ALTER CASING	Ξ •**		CASING/CEMENT	_		
OTHER.	·		NZ i sastian ta mai		The second secon	
OTHER:						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
PERMANENTLY STAF	WPED ON THE MAKE	CER'S SUK	FACE.			
The location has been leveled	as nearly as possible to	original grou	nd contour and has b	een cleared o	of all junk, trash, flow lines and	
other production equipment. Flow L. Not Removed - Trash not conversed. • Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
Anchors, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location. Buried Power Line Not removed. Poured onsite concrete bases do not have						
to be removed.)	riais nave been removed.	. Ропавіе ва	ses nave been remov	ea. (Pourea	onsite concrete bases do not nav	е
All other environmental conce				·		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pipelines. If this is a one-well lease or la	est remaining well on leas	se: all elect r ic	ral service noles and	lines have h	een removed from lease and wel	11
location, except for utility's distrib		so. un ciconi	our sorvice pores una	mics nave o	our romo vou mom rouse una vier	-
Powerbox, trash, flowline, an						
When all work has been completed	l, return this form to the	appropriate I	District office to sche	dule an inspe	ection.	
SIGNATURE / / ///~	016	_ _{TITLE} R	egulatory Tec	h II	DATE 03/11/2019	
TYPE OR PRINT NAME Caitli	n O'Hair	E-MAIL:	caitlin.ohair@wp	xenergy.co	om PHONE: 539-573-3527	
For State Use Only	DENIED	_		:	G C	
APPROVED BY		TITLE	UEN	HED	DATE 3/2, /19	