Contribution Cont	Submit One Copy To Appropriate District State of New Mexico	Form C-103	
MESTA Freeth Dr. Hobbs. NM 824(PBENED)	Office		
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STATE X FEE	911 S. First St. Artosia NIM 99210 OIL, CONSERVATION DIVISION		
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APPROVED BY:	For State Use Only		
Conditions of Approval (if any): DATE 3/29/19			
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