	Form C-103 Revised November 3, 2011
District I RECEIVED nergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-015-24156
811 S. First St., Artesia, NM 88210 MAR 2 5 2019 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aziec. NM 87410	STATE STEE
	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., SanDISTRICT II-ARTESIA O.C.D. 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	New Mexico Z State
PROPOSALS.)  1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Millman; Yates-SR QN-GB-SA, East
4. Well Location	
Unit Letter A: 660 feet from the North line and 660 feet from the East line	
The state of the first term of the first term of the state of the stat	
Section 12 Township 19S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3378' GR	
3570 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	vata – j
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	and the second s
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	<del></del> ,
CASINO/CEIVICIN	1 30B
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Ope	rator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	IADTED/OHADTED LOCATION OF
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ON HAS BEEN WELDED OR
	na filipania and a salah kalamatan da
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment. Power Poles + Lines Mist be Remainder Anchors, dead men, tie downs and risers have been cut off at least two feet below grounds.	
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