Submit One Copy To Appropriate	e District	State of New Me	exico		Form C-103
Office District I	RECEIVED ergy, Minerals and Natural Resources			Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
811 S. First St., Artesia, NM 88210				30-015-27191 5. Indicate Type of Lease	
District III MAR & 2 2013 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa FISTRICT II-ARTESIA O.C.D. arta Fe, NM 87505 87505				6. State Oil & Gas Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nam	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					NENTAL A STATE
PROPOSALS.)				8. Well Numb	# 11
1. Type of Well: X Oil Well Gas Well Other					
2. Name of Operator EOG RESOURCES, INC				9. OGRID Number 7377	
3. Address of Operator				10. Pool name or Wildcat	
PO BOX 2267 MIDLAND, TEXAS 79702					
4. Well Location					
Unit Letter O: 330 feet from the SOUTH line and 1980 feet from the EAST line					
Section 10 Township 19S Range 29E NMPM County EDDY					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3366' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WO		N TO: ID ABANDON □	REMEDIAL WORK		REPORT OF:] ALTERING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING					
OTHER					
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
∇ 71-111			1		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
other production equipment. Metal & Boards — South Side of becation. Anchors, dead men, tie downs and risers nave been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from losse and well least in					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
-V	101	•			
SIGNATURE TAN	Madday	TITLE: R	EGULATORY SPE	CIALIST DA	TE 3/20/2019
TYPE OR PRINT NAME:	KAY MADDOX	E-MAIL: kay made	dox@eogresources.co	om PHONE:	_432-686-3658
For State Use Only	6 (⊱				- GC
ADDDOVED DV.	DENIEL	J TITLE	DENIE	Li .	DATE 3/28/19
APPROVED BY: Conditions of Approval (if a	ny):	TITLE			DATE 3/68//7