

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-45312
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Los Medanos 36-23-30 State
8. Well Number 701H
9. OGRID Number 260737
10. Pool name or Wildcat BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412 GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BOPCO, LP

3. Address of Operator  
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location  
Unit Letter N : 352 feet from the SOUTH line and 1214 feet from the WEST line  
Section 36 Township 23S Range 30E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

02/14/2019 to 02/16/2019

Spud well 02/14/2019. Drill 17 1/2 inch hole, TD at 507 ft. Run 13 3/8", 54.5#, J-55 casing set at 505'. Cement casing with 820 sxs Class C cmt. Bump plug. Cement to surface. WOC 24 hrs. Test csg 1000 psi, 30 mins (good).

02/17/2019 to 02/21/2019

Drill 12 1/4 inch hole to 3908 ft. Run 9-5/8, 40#, J-55 casing set at 3898'. Cement casing with 1687 sxs Class C cement. Bump Plug. Circulate cement to surface. WOC 17 hrs, Test casing 1500 psi, 30 mins (good).

02/22/2019 to 03/06/2019

Drill 8 3/4 inch hole to 13932 ft, Drill 8 1/2 inch hole to 14975 ft. Run 5 1/2 inch, 20#, CYP-110 casing set @ 14975'. Cement casing with 1927 TXI lead/Value H tail. Bump plug. Circulate cement to surface.

Rig Release 03/06/2019

RECEIVED

Spud Date: 02/14/19

Rig Release Date: 03/08/2019

MAR 25 2019

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 03/22/2019

Type or print name Cheryl Rowell E-mail address: cheryl\_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 3/25/19  
Conditions of Approval (if any):