Office District I – (575			State of New M					Form C-103
1675 N Eman	5) 393-6161 1 Dr., Hobbs, NM 88240	Energy, 1	Minerals and Na	atural Resou	irces	WELL API N	<u>10.</u>	Revised July 18, 2013
District II – (57			NICEDVATIC			30-015-4531		
811 S. First St., District III – (5)	, Artesia, NM 88210		ONSERVATIO			5. Indicate T		ease
	os Rd., Aztec, NM 87410		20 South St. F		ļ		ΕX	FEE 🗌
<u>District IV</u> – (5 1220 S. St. Fran 87505	05) 476-3460 ncis Dr., Santa Fe, NM		Santa Fe, NM	87303		6. State Oil a	& Gas Lo	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name Los Medanos 36-23-30 State		
PROPOSALS.) 1. Type of V) Well: Oil Well 🛛	Gas Well	Other		-	8. Well Num	ber 703	H
2. Name of	Operator		ι, Ι, ., ., ., ., ., ., ., ., ., ., ., .,			9. OGRID N	lumber	· · · · · · · · · · · · · · · · · · ·
BOPCO, LP						260737 10 Pool nan	ne or Wi	Ideat
 Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707 						10. Pool name or Wildcat BONE SPRING		
4. Well Loc								
	it Letter NN			UTH line :			rom the	
Sec	tion 36		wnship 23S (Show whether I	Range	30E	NMPM		County EDDY
				$\frac{11}{\text{GL}}$, GR, elc.)			
	12 Check	Appropriate F	Box to Indicate	Nature of	Notice I	Report or Ot	ther Da	ta
		••••				•		
] PLUG AND A			IAL WORK		🗋 AL	
						LING OPNS.		
	LTER CASING			CASING	CEMENT	JOB [X	
	DOP SYSTEM							
OTHER:				OTHER:				
	ribe proposed or con			an per mene a				
prop 02/14/2019 to		ecompletion			-	pletions: Att	ach well	bore diagram of
prop 02/14/2019 to Spud well 02/	osed completion or r	ecompletion 2 inch hole, TD at	t 505 ft. Run 13 3	/8", 54.5#, J-	55 casing	set at 503 ft. C	ach well	bore diagram of
prop 02/14/2019 to Spud well 02/ Class C cmt. 02/16/2019 to Drill 12 1/4 in	00000000000000000000000000000000000000	ecompletion 2 inch hole, TD at to surface. WOC 2 un 9-5/8, 40#, J-3	t 505 ft. Run 13 3 24 hrs. Test csg 55 casing set at 33	/8", 54.5#, J- 1000 psi, 30 1 893 ft. Cemer	55 casing s mins (good	set at 503 ft. C	ach well	bore diagram of asing with 813 sxs
prop 02/14/2019 to Spud well 02/ Class C cmt. 02/16/2019 to Drill 12 1/4 in Circulate cerr	oosed completion or r 0 02/16/2019 /14/2019. Drill 17 1/2 Bump plug. Cement r 0 02/21/2019 nch hole to 3903 ft. R nent to surface. WOC	ecompletion 2 inch hole, TD at to surface. WOC 2 un 9-5/8, 40#, J-3	t 505 ft. Run 13 3 24 hrs. Test csg 55 casing set at 33	/8", 54.5#, J- 1000 psi, 30 1 893 ft. Cemer	55 casing s mins (good	set at 503 ft. C	ach well	bore diagram of asing with 813 sxs
prop 02/14/2019 to Spud well 02/ Class C cmt. 1 02/16/2019 to Drill 12 1/4 in Circulate cerr 02/22/2019 to Drill 8 3/4 ind	2005ed completion or r 2002/16/2019 /14/2019. Drill 17 1/2 Bump plug. Cement 1 2002/21/2019 nch hole to 3903 ft. R nent to surface. WOC 2003/08/2019 ch hole to 10125 ft, E	ecompletion 2 inch hole, TD at to surface. WOC 2 un 9-5/8, 40#, J- 24 hrs, Test casi 2 prill 8 1/2 inch ho	t 505 ft. Run 13 3 24 hrs. Test csg 55 casing set at 33 ng 1500 psi, 30 n le to 14975 ft. Re	/8", 54.5#, J- 1000 psi, 30 p 893 ft. Cemen nins (good).	55 casing s mins (good	set at 503 ft. C 1). with 1765 sxs (ach well Cement c Class C c	bore diagram of asing with 813 sxs
prop 02/14/2019 to Spud well 02/ Class C cmt. 02/16/2019 to Drill 12 1/4 in Circulate cerr 02/22/2019 to Drill 8 3/4 ino 1790 Class C	bosed completion or r 0 02/16/2019 /14/2019. Drill 17 1/2 Bump plug. Cement f 0 02/21/2019 nch hole to 3903 ft. R nent to surface. WOC 0 03/08/2019 ch hole to 10125 ft, D Blend. Bump plug.	ecompletion 2 inch hole, TD at to surface. WOC 2 un 9-5/8, 40#, J- 24 hrs, Test casi 2 prill 8 1/2 inch ho	t 505 ft. Run 13 3 24 hrs. Test csg 55 casing set at 33 ng 1500 psi, 30 n le to 14975 ft. Re	/8", 54.5#, J- 1000 psi, 30 p 893 ft. Cemen nins (good).	55 casing s mins (good	set at 503 ft. C 1). with 1765 sxs (ach well Cement c Class C c	bore diagram of asing with 813 sxs cement. Bump Plug.
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prop 02/14/2019 to Spud well 02/ Class C cmt. 1 02/16/2019 to Drill 12 1/4 in Circulate cerr 02/22/2019 to Drill 8 3/4 ind	bosed completion or r 0 02/16/2019 /14/2019. Drill 17 1/2 Bump plug. Cement f 0 02/21/2019 nch hole to 3903 ft. R nent to surface. WOC 0 03/08/2019 ch hole to 10125 ft, D Blend. Bump plug.	ecompletion 2 inch hole, TD at to surface. WOC 2 un 9-5/8, 40#, J- 24 hrs, Test casi 2 prill 8 1/2 inch ho	t 505 ft. Run 13 3 24 hrs. Test csg 55 casing set at 33 ng 1500 psi, 30 n le to 14975 ft. Re	/8", 54.5#, J- 1000 psi, 30 p 893 ft. Cemen nins (good). un 5 1/2 inch	55 casing s mins (good	set at 503 ft. C 1). with 1765 sxs (ach well Cement c Class C c	bore diagram of asing with 813 sxs cement. Bump Plug. ?. Cement casing with
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