

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to rework an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron USA, Inc.

3a. Address

15 Smith Rd. Midland, TX 79705

3b. Phone No. (include area code)
806-432-8875

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 13 Township 25-S, Range 26E
1650 FNL, 1650 FWL, Unit F.

5. Lease Serial No.

NM 41645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 13 Com #1

9. API Well No.

30-015-23492

10. Field and Pool, or Exploratory Area

White City Penn.

11. County or Parish, State

Eddy
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM 24hrs Prior to MI & RU.
2. Set 2 7/8" CIBP @ 10,800'(Atoka)
3. Fill 2 7/8" csg w/150 sx cmt From 10,800' - 5000 WOC Tag
4. Cut 2 7/8 csg @ 5000' L/D csg.
5. Spot 40sx plug 5000-4800 (Stub)WOC Tag.
6. Displace hole w/MLF 9.5# Brine w/25# Gel P/BBL.
7. Spot 40sx plug 1850-1650(10 3/4 shoe)WOC Tag.
8. Spot 40sx plug 1200-1000(T-salt)
9. Spot 55sx plug 250-surf(surf-fresh wtr)WOC Tag.
10. Install Dry hole marker.

APPROVED

JUL 15 2003

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

G.R. Bledsoe

Title HES Specialist

Signature

G.R. Bledsoe

Date 7/8/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

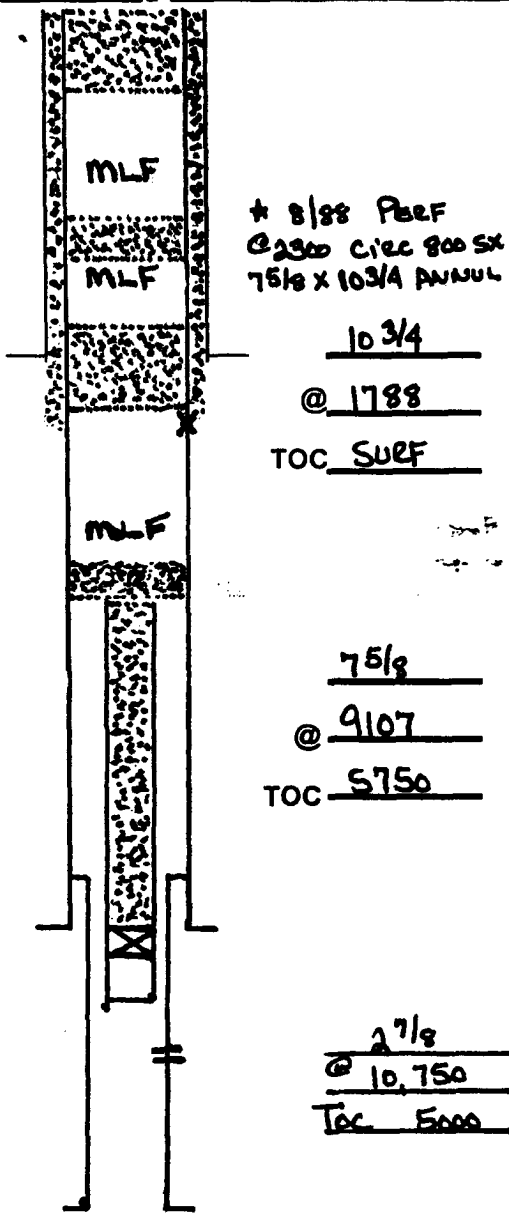
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHEVRON USA INC.
 LEASE NAME FEDERAL Com 13
 WELL # 1

SECT 13 TWN 25-S RNG 26-E
 FROM 1650 N/S L 1650 E/W L 1650
 TD 11,774 FORMATION @ TD MORROW
 PBTD FORMATION @ PBTD ATOKA



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	10 3/4	1788	SURF	CIRC.
INTMED 1	75/8	9107	SURF	CIRC
INTMED 2				
PROD	2 7/8	10,750	5000	T.S

	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	5"	8763	11,640	8763	CIRC
LINER 2					

	CUT & PULL	TOP - BOTTOM
INTMED 1	PERFS	10861- 10879
INTMED 2	OPENHOLE	
PROD	5000'	

*REQUIRED PLUGS DISTRICT

	PLUG	TYPE PLUG	SACKS CEMENT	DEPTH
RUSTLER (ANHYD)	1	CIBP		10,800
YATES	2	ATOKA	150	10,900
QUEEN	3	STUB	40	5000
GRAYBURG	4	10 3/4 S	40	1850
SAN ANDRES	5	T. SALT	40	1200
	6.	SURF	55	250
CAPITAN REEF				
DELAWARE				
BELL CANYON				
CHERRY CANYON				
BRUSHY CANYON				
BONE SPRING				
GLORIETA				
BLINBRY				
TUBB				
DRINKARD				
ABO				
WC				
PENN				
STRAWN				
ATOKA				
MORROW				
MISS				
DEVONIAN				

TD 11,774