AA21617 18 192	U 3 \	M. Oll Cons. Divi	
NATE !	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	325 N. French Dr.	
Form 3160-5 (September 2001)	UNITED STATES  DEPARTMENT OF THE INTERIOR	obbs, NM 88240	FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004
SUNDE	BUREAU OF LAND MANAGEMENT BY NOTICES AND REPORTS ON V Wis form for proposals to drill or to ell. Use Form 3160-3 (APD) for such	NELLS re-enter an	Lease Serial No.     NMLC 066087      If Indian, Allottee or Tribe Name
Spandoned w	ell. Use Form 3100-3 (APD) for such	proposais.	
SUBMIT IN TR	RIPLICATE - Other Instructions on	reverse side	7. If Unit or CA/Agreement, Name and/or No. NMNM105316
Oil Well Kak Gas Well	☐ Other		8. Well Name and No.
2. Name of Operator CHISOS LTD C/	o TORCH ENERGY		WISHBONE FEDERAL COM #1  9. API Well No.
3a. Address 1221 LAMAR	STE 1600 3b. Phone	No. (include area code)	30-015-30640
HOUSTON TX		<del>-756-</del> 1755	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	· · · · · · · · · · · · · · · · · · ·	100/11	TURKEY TRACK; MORROW (GAS 11. County or Parish, State
L NWSW 6 - 19	9S - 30E 2600/5 4	680/00	Edy NM
12. CHECK AF	PROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Deepen Alter Casing Fracture		☐ Well Integrity
Subsequent Report	· -	nstruction	Other Respond to Notice of Written
☐ Final Abandonment Notice	Convert to Injection Plug Bac		Order 6/12/2003.
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv testing has been completed. Fi determined that the site is ready Responses to Not  (1) Method of di Primary d site Hobb (2) Rate of wate (3) Water analys	ectionally or recomplete horizontally, give subsurhe work will be performed or provide the Bond volved operations. If the operation results in a minal Abandonment Notices shall be filed only at for final inspection.)  Lice of Written Order date	rface locations and measured and tro  No. on file with BLM/BLA. Requirents and recompletion or recompletion. Rereal requirements, including reclaimed 6/12/2003:  : Hauled off location and the completion of the	CEPTED FOR RECORD
			2326.26
14. I hereby certify that the foregoin Name (Printed/Typed)	ng is true and correct	1	602020
John Abeln		Title Engineer	
Signature	abelyper	Date 07/07/2003	17.72 1000 000 000
	HIS SPACE FOR FEDER	AL OR STATE OFFICE USE	
Approved by	Stul	Title PG	Date 7.55-03
Conditions of approval, if any, are	Mached. Approval of this notice does not war if or equitable title to those rights in the subject conduct operations thereon.	rant or	Date
Title 18 U.S.C. Section 1001 and Ti	tle 43 U.S.C. Section 1212, make it a crime for	any person knowingly and willfully	to make to any department or agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





# **Endura Products Corporation**

P.O. Box 3394, Midland, Texas 79702 Phone (432) 684-4233 Fax (432) 684-4277

# **WATER ANALYSIS**

Date	7/2/2003	Endura Rep Greg Archer	Code 10	1006517
Sampling I	Point/Date	Tank on Gas Well 7/1/2003	State No	ew Mexico
Company	Chisos O	perating	County Le	a
Formation		Lease Wishbone Federal	Well #1	

### **DISSOLVED SOLIDS**

<u>CATIONS</u>	mg/l	me/l
Sodium, Na+ (Calc.)	19,757	859
Total Hardness as Ca++	1,480	0
Calcium Ca++	1,280	64
Magnesium, Mg+	122	10
Barium, Ba++	0	0
Iron (Total) Fe+++*	138	7
ANIONS		
Chlorides, Cl-	32,500	915
Sulfate, SO4-	325	7
Carbonate, CO3-	0	0
Bicarbonates, HCO3-	1,098	18
Sulfide, S-*	0	0
Total Dissolved Solid	55,220	
OTHER PROPERTIES		
pH*	5.879	
Specific Gravity, 60/60 F.	1.034	
Turbidity	2942	

## **SCALING INDICIES**

TEMP, F	<u>CA CO3</u>	CASO4*2H2O	<b>CA SO4</b>	BA SO4
80	-0.7272	-1.1984	-1.3692	-28.9607
120	-0.4278	-1.2071	-1.1974	-29.1942
160	0.0227	-1.1911	-1.0087	-29,4078

#### **PERFORATIONS**

Certified Mail - Return Receipt Requested 70020460000023988243

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	Page	1	of Z	
	IDEN	TIFIC.	ATION	
IID				
Lease	NML	C0660	87	_
CA	NMN	M1053	316	
Unit				
PA				_

03-DE-181

Number

	-		NO	TICE O	F WF	UTT	EN OR	DER		CA Unit PA	NMNM105316	
Bureau of Land Management	Office					Орегато	r					_
C	ARLSBA	FIELD	OFFICE				C	HISOS LTD	C/O TOR	CH ENER	GY	
Address	620 E GR CARLSB					Address		1221 LAN HOUSTO	MAR SUIT N TX 770			
elephone	505.	234.5972				Attention	n					
nspector	<del></del>	ARLY	···········			Attn Add	dr			-	·	
ite Name		Well or Fac	lity	1.4 1/4 Section	Townshi	р	Range	Meridian	County		Stat	ē
VISHBONE FEDER	RAL COM	1		NWSW 6	19		30E	NMP.		EDDY		MM
te Name		Well or Faci	•	1 4 1/4 Section			Range	Meridian	County	EDD. /	Stat	
WISHBONE F	ED.	L		NWSW 6	19	1	30E	NMP	 	EDDY		NM
te Name		Well or Facility		1.4 1/4 Section	lownshi	P	Range	Meridian	County		State	:
	The follow	ing condition	n(s) were for	and by Bureau of	Land Ma	nagement	t Inspectors on	the date and at the	site(s) listed	above.		
Date				ive Action to be impleted by		Date Corrected		Authority Reference				
06/12/2003	09:	09:00 07/		14/2003	07/02/2003		ONSHORE ORDER # 7.111.B.2. (A)					
N THE CHISOS LTI	CATION F	FOR MET	HOD OF	WATER DI	SPOSA	AL. AN	RAL COM	. NO METHO FOR ALTER	DD OF WA	ATER DIS	POSAL ON I.	
hen the Written Order is empany Representative T	•	th, sign this ineer	notice and	l return to abov	e address Signa		John	abel		Date	07/07/2	200
ompany Comments	undry N	otice	sent t	o BLM Ro	swell		py atta					
				······································	Warn	ing						
he Authorized Officer has is Notice or 7 business de ported to the Bureau of L	ys after the o	late it is ma	iled, which	never is earlier.	with 43 ( Each sti	CFR 316	n must be com	rected within the	prescribed	time from re	eceipt of this N	otice

shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

#### Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

- <b>X</b> / - / - / - / - / - / - / - / - / - /	nd Management Authorized (	Officer Date 6/12/2003 Time 1420
<u> </u>	0	FOR OFFICE USE ONLY
Number 33	Date	Type of Inspection
		ISECFO