

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR Pogo Producing Company /						3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (935) 685-8100					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800' FSL & 1980' FWL At top prod. interval reported below same At total depth same						5. LEASE DESIGNATION AND SERIAL NO. NM-55142					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME, WELL NO. Sterling Silver 3 Federal #8						9. API WELL NO. 30-015-32477					
10. FIELD AND TOOL OR WILDCAT Spencer, Delaware West						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T24S, R31E					
14. PERMIT NO.				DATE ISSUED 10/8/02		12. COUNTY OR PARISH Eddy		13. STATE NM			
15. DATE SPUDDED 11/14/02		16. DATE T.D. REACHED 11/29/02		17. DATE COMPL. (Ready to prod.) 12/19/02		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3454		19. ELEV. CASINGHEAD 3455			
20. TOTAL DEPTH, MD & TVD 8309		21. PLUG, BACK T.D., MD & TVD 8269		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-8309		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 8138-56			
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN HDIL, ZDL/CN					
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48		773		17-1/2		890 sks			
8-5/8		32		4222		11		1160 sks			
5-1/2		17 & 15.5		8309		7-7/8		1670 sks			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-7/8	
										7963	
31. PERFORATION RECORD (Interval, size and number) 8138 - 56 (2 spf)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						8138-56		Acdz w/ 1000 gal's 7-1/2% acid			
								Frac w/ 136,000# 16/30 SLC& TLC			
33. * PRODUCTION											
DATE FIRST PRODUCTION 12/19/02		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 12/26/02		HOURS TESTED 24		CHOKE SIZE ---		PROD'N FOR TEST PERIOD ---		OIL-BBL. 80		GAS-MCF. 59	
WATER-BBL. 196		GAS-OIL RATIO 737:1		FLOW. TUBING PRESS. ---		CASING PRESSURE ---		CALCULATED 24-HOUR RATE ---		OIL GRAVITY-API (CORR.) 40.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Alvin Isbell					
35. LIST OF ATTACHMENTS C-104, Logs, Deviation Survey											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Alvin Isbell</i>				TITLE Sr. Operation Tech				DATE 01/07/03			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Lime	4344		
Bell Canyon	4387		
Cherry Canyon	5281		
Brushy Canyon	6502		
Bone Spring	8216		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH

OPERATOR: POGO PRODUCING
WELL/LEASE: STERLING SILVER 3 FED. 8
COUNTY: EDDY

054-0031

STATE OF NEW MEXICO
DEVIATION REPORT

267	1/2
512	1
773	1
1,019	1 1/2
1,239	1 1/2
1,491	1 1/2
1,741	1 1/2
1,993	1
2,213	1
2,466	3/4
2,717	1 1/4
2,967	3/4
3,219	3/4
3,441	1/2
3,694	1/2
3,957	1/4
4,198	1
4,544	3/4
4,887	3/4
5,012	1/2
5,359	3/4
5,704	3/4
6,112	3/4
6,458	3/4
6,802	3/4
7,149	3/4
7,498	1
7,687	3/4
8,054	3/4
8,300	3/4



CONFIDENTIAL

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 9th day of December, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

