

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-32682

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
Chi Operating, Inc.

3. Address of Operator
P.O. Box 1799 Midland, TX 79702

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 32 Township 18S Range 31E NMPM County EDDY

10. Date Spudded 3/29/03 11. Date T.D. Reached 5/06/03 12. Date Compl. (Ready to Prod.) 7/10/03 13. Elevations (DF& RKB, RT, GR, etc.) GL 3597' 14. Elev. Casinghead

15. Total Depth 12,210' 16. Plug Back T.D. 12,138' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,848-66', 11,804-10', 11,896-900', 11,907-12', 11,914-18', 11,923-33', 11,945-62' 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
Deviation Survey, CDL & CNL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	660'	17 1/2"	650sxs, Circ 100sxs	
8 5/8"	32#	3614'	11"	1175sxs, did not circ	
5 1/2"	20/17#	12,210'	7 7/8"	1 st -250sxs, 2 nd -350sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11,848-66', 11,804-10', 11,896-900', 11,907-12',
11,914-18', 11,923-33', 11,945-62'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>11,896-900', 11,907-12', 11,914-18', 11,923-33', 11,945-62'</u>	<u>A/1500gal on 5% acid, ATP=7850#, 7bbls/min, ISIP=6525#, 5min/6974, 10min/6809, 15min/6750</u>

28. PRODUCTION

Date First Production <u>7/10/03</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>			Well Status (Prod. or Shut-in) <u>Prod.</u>		
Date of Test <u>7/15/03</u>	Hours Tested <u>18</u>	Choke Size <u>48/64</u>	Prod'n For Test Period	Oil - Bbl <u>0</u>	Gas - MCF <u>606</u>	Water - Bbl <u>6</u>	Gas - Oil Ratio
Flow Tubing Press. <u>350#</u>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
SONNY MANN

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Robin Askeew Printed Name ROBIN ASKEW Title REGULATORY CLERCK Date 7/17/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Atoka _____ 11,160' _____
T. Atoka Carb _____ 11,437' _____
T. Morrow Clastics _____ 11,730' _____
T. M Mrrw Carb _____ 11,866' _____
T. Lower Mrrw _____ 12,060' _____
T. Barnett _____ 12,124' _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Oztze _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3,
from.....to.....
No. 2, from.....to..... No. 4,
from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,
from.....to.....feet.....
.....
No. 2,
from.....to.....feet.....
.....
No. 3,
from.....to.....feet.....
.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology