Submit One Copy To Appropriate District Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 MAR <b>2</b> 5 20 19 ONSERVATION DIVISION	30-015-33716
District III	<ol> <li>Indicate Type of Lease</li> <li>STATE    ☐ FEE ☐</li> </ol>
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 120 South St. Francis Dr. District IV 120 South St. Francis Dr. District IV	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	New Mexico Z State  8. Well Number
PROPOSALS.)  1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	4
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Millman; Yates
4. Well Location	
Unit Letter A: 330 feet from the North line and 990 feet from the East line	
Section 12 Township 19S Range 28E NMPM County Eddy	The control of the second of t
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3384' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	<del></del>
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operation	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU.	ARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has be	peen cleared of all junk, trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	iction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed.	ed. (Poured onsite concrete bases do not have
to be removed.)	<b>(</b>
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and	lines have been somewal from lanes and well
location, except for utility's distribution infrastructure.	times have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to sche	dule an inspection.
SIGNATURETITLE: Regulatory Technician	n DATE: 3/21/2019
TYPE OF BEDEEN AND DAILS ES	DITONIC FOR THE COLO
TYPE OR PRINT NAME: Delilah Flores E-MAIL: dflores2@concho.com For State Use Only	PHONE: 575-748-6946
· .	. ,
APPROVED BY: TITLE Staff Me.	DATE 3/29/19
Conditions of Approval (if any):	