

CONFIDENTIAL

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-44984
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Turquoise PWU 27
8. Well Number	61H
9. OGRID Number	6137
10. Pool name or Wildcat	Parkway, Bone Spring, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL:

SUNDY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ *2-5-2019*

2. Name of Operator: Devon Energy Production Company, L.P. **RECEIVED**

3. Address of Operator: 333 West Sheridan, Oklahoma City, OK 73102

4. Well Location
 Unit Letter A : 992' feet from the North line and 273' feet from the East line
 Section 28 Township 19S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/26/2018-06/23/2018: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC @ 750'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,160'-13,966. Frac totals 7,095,000 # prop., 0g acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 14012'. CHC, FWB, ND BOP. RIH w/ 262 jts 2-7/8" L-80 tbg, set @ 8743'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst

DATE 1/25/2019

Type or print name Erin Workman

E-mail address: Erin.Workman@dvn.com

PHONE: 405-552-7970

For State Use Only

APPROVED BY:

TITLE Business Ops Spec

DATE 2-14-19

Conditions of Approval (if any)