

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 11 2019

SUBMIT IN TRIPLICATE - Other Instructions on page 2 **RECEIVED**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM19848
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: AMITHY E CRAWFORD E-Mail: acrawford@cimarex.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1909	7. If Unit or CA/Agreement, Name and/or No. 8910142720
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T23S R29E NWSE 2310FSL 1980FEL		8. Well Name and No. LAGUNA GRANDE UNIT FEDERAL 3
		9. API Well No. 30-015-23414-00-S1
		10. Field and Pool or Exploratory Area LAGUNA SALADO-ATOKA
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex Respectfully requests approval to plug back and test the Bone Spring in the Laguna Grande Unit #3. Please see below procedure. Procedure with current and proposed wellbore schematic is attached.

Primary PROCEDURE

1. Check guy line anchors 3 days prior to rig up
2. Check tubing and casing pressures; bleed off backside to sales
3. Pump 2% KCl water as needed to kill well
4. MIRU pulling unit
5. ND WH, NU BOP, function test BOP
6. Attempt to unset packer
7. TOOH with 2-3/8" tubing

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL***Laguna Salado
Bone Spring
South
96857*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #456349 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad

Committed to AFMS for processing by PRISCILLA PEREZ on 02/28/2019 (19PP1208SE)

Name (Printed/Typed) AMITHY E CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/28/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By ZQTA STEVENS

Title PETROLEUM ENGINEER

Date 02/28/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****RUP. 3-22-19*

Additional data for EC transaction #456349 that would not fit on the form

32. Additional remarks, continued

8. MIRU Wireline unit
9. RIH with gauge ring to 11,950'; POOH with gauge ring
10. MU RIH with 5-1/2" Cast Iron Bridge Plug to +/- 11,950' and set in joint
11. Load hole and Pressure test the plug to 500 psi and hold for 30 minutes
12. Spot 25 sacks of cement on top of CIBP; WOC
13. MU RIH to 9,110' with perforating gun; perforate from 9,080' - 9,110' with 60 degree phasing, 6 SPF
14. POOH with perf guns
15. RDMO Wireline
16. MU TIH with 5-1/2" Retrievable Packer and 2-3/8" Tubing; set packer at 9,030'
17. RIH with swab cups to 9,000' and swab a column of fluid; continue to swab until an oil cut is observed at surface and make note of % cut; if no oil cut is observed, contact Midland Office for decision on acidizing of zone; WAIT ON ORDERS
18. Once decision from Midland is made, TOOH with 2-3/8" Tubing and 5-1/2" Packer
19. ND BOP, NU WH
20. Notify Production foreman when work is complete
21. RDMO pulling unit
22. Evaluate for potential P&A of well
23. Clean up all trash from location

Revised PROCEDURE

1. Check guy line anchors 3 days prior to rig up
2. Check tubing and casing pressures; bleed off backside to sales
3. Pump 2% KCl water as needed to kill well
4. MIRU pulling unit
5. ND WH, NU BOP, function test BOP
6. Attempt to unset packer
7. Cut tubing at 11885 ft.
8. TOOH with 2-3/8" tubing
9. MIRU Wireline unit
10. RIH with gauge ring to 11,900'; POOH with gauge ring
11. MU RIH with 5-1/2" Cast Iron Bridge Plug to 11,885' and set in joint
12. Load hole and Pressure test the plug to 500 psi and hold for 30 minutes
13. Spot 25 sacks of cement on top of CIBP; WOC
14. MU RIH to 9,110' with perforating gun; perforate from 9,080' - 9,110' with 60 degree phasing, 6 SPF
15. POOH with perf guns
16. RDMO Wireline
17. MU TIH with 5-1/2" Retrievable Packer and 2-3/8" Tubing; set packer at 9,030'
18. RIH with swab cups to 9,000' and swab a column of fluid; continue to swab until an oil cut is observed at surface and make note of % cut; if no oil cut is observed, contact Midland Office for decision on acidizing of zone; WAIT ON ORDERS
19. Once decision from Midland is made, TOOH with 2-3/8" Tubing and 5-1/2" Packer
20. ND BOP, NU WH
21. Notify Production foreman when work is complete
22. RDMO pulling unit
23. Evaluate for potential P&A of well
23. Clean up all trash from location

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Permanent Abandonment of a Production Zone

1. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
2. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet, a 3M system for a well not deeper than 13,636 feet, or a 5M system for a well not deeper than 22,727 feet (all depths are for measured well depth).
3. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
4. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the approved depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours. In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. Before pumping cement on top of CIBP, a tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary. Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.
5. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file a Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date work was completed. If plugging back to a new zone submit a Completion Report, form 3160-4 with the Subsequent Report.
6. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
7. **If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken:** From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



PROCEDURE SHEET – CARLSBAD REGION

(PLEASE COMMENCE WITH WORK PER PROCEDURE)

AFE #: 36619031WE

Lease/Well No.: Laguna Grande Unit 3

API #: 30-015-23414

Location: Sec. 26 Township 24S Range 26E

County: Eddy, NM

Well Type: Flowing

Status: Active

Proposed Work: Swab test the Harkey formations prior to P&A

Scope: Pull current 2-3/8" tubing, set cast iron bridge plug over existing Atoka zone; test the Harkey formation (9,080' - 9,110')

Cimarex Contacts:

Paul Stock – Well Work Superintendent – 432-614-7508

Kim Barton – Production Superintendent – 432-853-4472

Brendan McCalpin – Production Engineer – 406-498-6647

Josh Leatherwood – Carlsbad Manager – 432-741-0179

Bill Callendar – Production Foreman – 575-200-0579

Vendor Contacts:

Peak Packers - Justin Reeves - 575-942-4155

**Pertinent Information:**

Datum: 3013'

K.B.: 27'

Effective Depths: T.D.: 13,690' PBTD: 12,600'

Packer Depth: N/A

Producing Zone: Atoka (12,104' - 12,189')

Casing			
Size	Weight	Grade	Depth
5-1/2"	20#	P-110	12,725'
Tubulars			
Size	Weight	Grade	Depth
2-3/8"	4.7#	N-80	11,900'

Tubing Detail

Laguna Grande Unit #3

KB Correction

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Quantity	Description	Length	Setting Depth
386 jts	2-3/8" 4.7# N-80 EUE 8rd tbg		
1	Packer		11900'

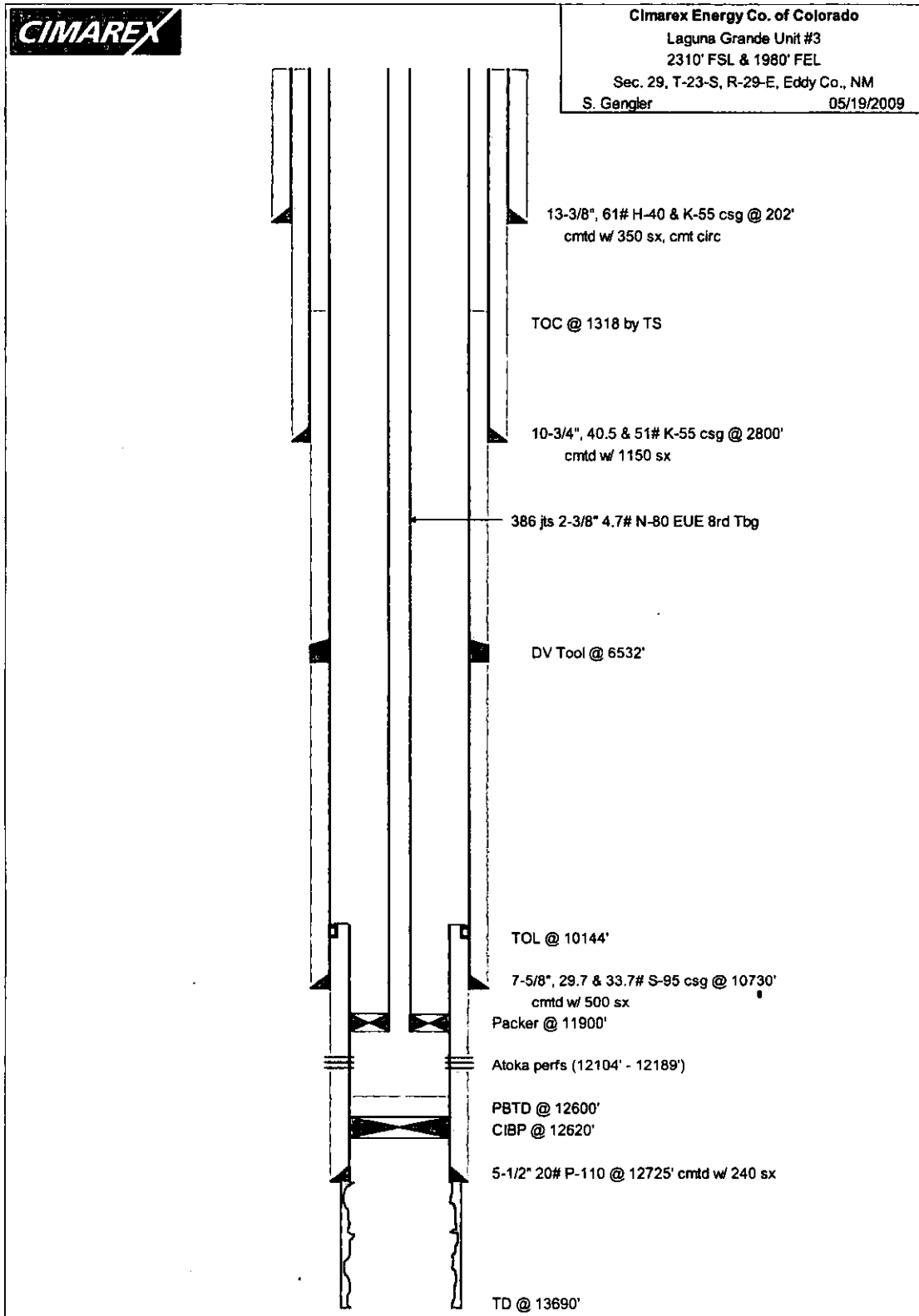


Primary PROCEDURE

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2. Check tubing and casing pressures; bleed off backside to sales
3. Pump 2% KCl water as needed to kill well
4. MIRU pulling unit
5. ND WH, NU BOP, function test BOP
6. Attempt to unset packer
7. TOO H with 2-3/8" tubing *→ Cut tubing at 11855 ft*
8. MIRU Wireline unit
9. RIH with gauge ring to ~~11,950~~^{11,900}'; POOH with gauge ring ~~11,950~~^{11,855}
10. MU RIH with 5-1/2" Cast Iron Bridge Plug to +/- ~~11,950~~^{11,855} and set in joint
11. Load hole and Pressure test the plug to 500 psi and hold for 30 minutes
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Current Wellbore Diagram





Proposed Wellbore Diagram

