

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87400

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

MAR 25 2019

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO.

30-015-42348

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

PINE SPRINGS 2 STATE

8. Well Number

1

9. OGRID Number 229137

10. Pool name or Wildcat

DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

COG OPERATING LLC

3. Address of Operator

2208 W Main St. Artesia, NM 88210

4. Well Location

Unit Letter K: 2500 feet from the South line and 2500 feet from the West line

Section 2 Township 26S Range 25E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3592' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: MECHANICAL INTEGRITY TEST (MIT) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02.05.19 POOH LAYING DOWN 100 JTS OF 4.5" P-110 BTC GLASS BORE TBG. 4.5" & PKR 305 JTS TOTAL ON JTS #102-#108 FOUND RUSTY OD. RIH W/PKR.ON SET PKR @ 8993. TEST CSG TO 2500# FOR 30 MINUTES. GOOD TEST, NO PRESSURE LOSS. TEST LINES TO 6000# OK, BD, PRESS CSG TO 1500#, PUMP 69 BBLs OF FRESH WATER CONTAINING 400 GALS. OF FLOTEK MFSGREEN SOLVENT FLUSH W/238 BBLs OF FRESH SWI FOR 1 HR. 1 HR. SIP 270# RESUME JOB PUMP 40,000 GALS OF DOUBLE INHIBITED NEFE 15% HCL ACID & 15,000 GALS OF 2500 PPM CL02 IN 13 ALTERNATING STAGES. FLUSH W/630 BBLs OF FRESH WATER & 490 BBLs OF PW ISIP VAC MTP-4352# ATP 4220# MIR 14 BPM AIR 13 BPM WELL ON VAC. RIH W/GR/CCL LOGGING TOOLS TO 12,850' CORRELATE TO HALLIBURTON LOG DATED 03.30.15 LOG UP TO 7900' 7" CSG SHOE @ 12,710; TOL @ 7974' (CORRECTED WL DEPTHS) POOH MU 5.93" GR/JB & RIH TO 12,660' W/NO ISSUES POOH JB CLEAN MU 60 ARM CALIPER/MTT CSG. INSPECTION TOOL & RIH TO 12,650' LOG UP TO 11,650' POOH 7" LINER APPEARS TO BE IN GOOD CONDITION. SET PKR @ 12,635'. RIH ON 164 JTS OF 4.5" P-110 BTC TK LINED INJECTION TBG. INSTALLING SEALS AND DRIFTING EOT @ 7008'. TAG TOP OF PKR @ 12,635' WLD ON 297 JTS STING IN TEST CSG TO 1000# FOR 10 MINUTES TEST GOOD NO LOSS OR GAIN. STING OUT OF PKR LD TAG JT PU 2-4', 1-6', 1-8', 1-10' X 4.5" PUP JTS PARK SEAL ASSEMBLY 6' ABOVE PKR. DISPLACE HOLE W/700 BBLs OF FRESH WATER CONTAINING PKR FLUID, BIOCIDES, CORROSION INHIBITOR AND OXYGEN SCAVENGER MU TBG HANGER SS PIN X PIN NIPPLE INCOLNOY X/O & 4' X 4.5" PUP JT. STING INTO PKR PULL TEST TO 160K (25K OVER) LAND TBG IN 54K COMPRESSOR RD CSG CREW ND BOP, NU 4 1/16" X 3K SS TREE, RUN 560# MIT CHART TEST FOR 30 MINUTES. GOOD TEST NO LOSS/GAIN. BACK TO SERVICE 02.21.19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE Regulatory Analyst DATE 03.21.19Type or print name Jeanette Barron E-mail address: jbarron@concho.com PHONE: 575-748-6974

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APPROVED BY: [Signature] TITLE Compliance Officer DATE 3-25-19

Conditions of Approval (if any):

