

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

NM OIL CONSERVATION

SUBMIT IN TRIPLICATE - Other instructions on page 2

ARTESIA DISTRICT

5. Lease Serial No. NMNM45236
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

MAR 11 2019

8. Well Name and No.
IRIDIUM MDP1 28-21 FEDERAL COM 1H

2. Name of Operator
OXY USA INCORPORATED

Contact: SARAH CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM **RECEIVED**

9. API Well No.
30-015-45242-00-X1

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 713-350-4997

10. Field and Pool or Exploratory Area
INGLE WELLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T23S R31E NWNW 270FNL 834FWL
32.267437 N Lat, 103.788589 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA INC. respectfully requests approval for the following changes:

This is a bulk sundry request for 6 wells in the Sand Dunes area to change the wellhead design and BOP equipment. The wells related to this sundry request are:

- Iridium MDP1 28-21 Fed Com 1H (30-015-45242)
- Iridium MDP1 28-21 Fed Com 2H (30-015-45243)
- Iridium MDP1 28-21 Fed Com 3H (30-015-45244)
- Iridium MDP1 28-21 Fed Com 4H (30-015-45245)
- Iridium MDP1 28-21 Fed Com 5H (30-015-45246)
- Iridium MDP1 28-21 Fed Com 6H (30-015-45247)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #453797 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 02/11/2019 (19PP1017SE)

Name (Printed/Typed) DAVID STEWART	Title REGULATORY ADVISOR
Signature (Electronic Submission)	Date 02/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Mustafa Hague Title Regulatory Engineer Date 2-25-2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RWP 3-22-19

Additional data for EC transaction #453797 that would not fit on the form

32. Additional remarks, continued

Please see updated drill plan and wellhead diagram for more details.

**OXY USA Inc. – Iridium MDP1 28-21 Fed Com 1H-6H
Bulk Sundry**

This is a bulk sundry request for 6 wells in the Sand Dunes area. The wells related to this sundry request are:

API	Well Name	Lease Serial #
30-015-45242	Iridium MDP1 28-21 Fed Com 1H	NMNM045236
30-015-45243	Iridium MDP1 28-21 Fed Com 2H	NMNM045236
30-015-45244	Iridium MDP1 28-21 Fed Com 3H	NMNM045236
30-015-45245	Iridium MDP1 28-21 Fed Com 4H	NMNM045236
30-015-45246	Iridium MDP1 28-21 Fed Com 5H	NMNM045236
30-015-45247	Iridium MDP1 28-21 Fed Com 6H	NMNM045236

Oxy respectfully requests approval for the following changes from the approved permits:

1. Change to the wellhead design

Due to the casing design change and adding another casing string to the well, a 13-3/8” 3M sacrificial wellhead will be used to drill the 12-1/4” Intermediate Hole. Upon completion of drilling and cementing operations on the 12-1/4” Intermediate Hole section (along with proper WOC time), the wellhead will be cut off. At this point, the 13” 5x10 MNDS will be welded onto the 9-5/8” casing for the remainder of drilling operations on the pad.

2. Change Control Equipment Pressure Rating

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12.25" Hole	13-5/8"	3M	Annular	✓	70% of working pressure
		3M	Blind Ram	✓	250/3000psi
			Pipe Ram		
			Double Ram	✓	
Other*					
8.5" Hole	13-5/8"	5M	Annular	✓	70% of working pressure
		5M	Blind Ram	✓	250/5000psi
			Pipe Ram		
			Double Ram	✓	
Other*					

3. Attachments

 x Wellhead diagram



CAMERON

A Schlumberger Company

13-5/8" 5M MN-DS Wellhead System Slips

