Form 3160-5

INITED STATES

FORM APPROVED

FEB_{Date} 6 2019

(June 2015)	DEPARTMENT OF THE IS BUREAU OF LAND MANA	NTERIOR STATE OF	icia d	OMB N	O. 1004-0137 anuary 31, 2018
SUNDR\ Do not use t	Y NOTICES AND REPO his form for proposals to rell. Use form 3160-3 (API	RTS ON WELLS A		5. Lease Serial No.	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well Gas Well				8. Well Name and No. BELLOQ 11-2 FED STATE COM 231H	
Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CONS				9. API Well No. 30-015-45277-00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6560 NM OIL CONSER\	NSERVATION LIVINGSTON RIDGE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T23S R31E 300FSL 400FWL 480 1 32.312569 N Lat, 103.755569 W Lon		MAR 1 1 201	FDDV COUNTY		
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICATE FACILITY OF	F NOTICE, I	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☐ Production	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	☐ New Construction ☐ Plug and Abandon	☐ Recompl	ete rily Abandon	Other Drilling Operations
	Convert to Injection	☐ Plug Back	☐ Water Di	sposal	
Attach the Bond under which the w following completion of the involve	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation res Abandonment Notices must be file	at details, including estimated starting give subsurface locations and measus the Bond No. on file with BLM/BIA. ults in a multiple completion or recor- ted only after all requirements, including	red and true vert Required subs impletion in a ne	tical depths of all perting equent reports must be we interval, a Form 316	ent markers and zones. filed within 30 days i0-4 must be filed once
(1/15/2019-1/20/2019) Spuc BTC csg, set @ 750. Lead v surf. PT BOPE 250/3000 ps	I @ 23:00. TD 17-1/2" hole v/ 846 sx CIC, yld 1.33 cu fi i, held each test for 10 min,	e@ 760'. RIH w/ 17 jts 13-3/8 Vsk. Disp w/ 109 bbls FW. Cir OK. PT csg to 1500 psi for 3	" 54.50# J-59 rc 94 sx cmt i 80 mins, OK.	5 to	. For Record
1/20/2019-1/24/2019) TD 12 Lead w/ 1634 sx CIC, yld 1.8 FW. Remedial Braden head 2765 psi for 30 mins, OK.	2-1/4" hole @ 6106. RIH w. 3 cu ft/sk. Tail w/ 439 sx C squeeze, Lead 1768 sx Cl	/sk. Disp w/ 109 bbls FW. Cir OK. PT csg to 1500 psi for 3 / 132 jts 9-5/8" 40# J-55 BTC o IC, yld 1.33 cu ft/sk. Disp w/ 4 C, yld 1.33 cu ft/sk, cmt to sur	csg, set @ 6 459 bbis f. PT csg to	096 Accepte	MOCD 3/1/19
1/24/2019-2/11/2019) TD 8- P110RY CDC-HTQ csg, set yld 1.54 cu ft/sk. Disp w/ 473	@ 20346'. 1st lead w/ 566	" hole @ 20350'. RIH w/ 493 sx cmt, yld 2.94 cu ft/sk. Tail v	jts 5-1/2" 17 w/ 1839 sx ci	**. EX	TERED 3-(1-19)
14. I hereby certify that the foregoing	Electronic Submission #4 For DEVON ENERGY	155420 verified by the BLM Well 7 PRODUCTION COM LP, sent ssing by PRISCILLA PEREZ on	to the Carlsba	ad	
Name (Printed/Typed) JENNIFE	Title REGULA	ATORY COM	IPLIANCE ANALY	ST	
Signature (Electronic	Submission)	Date 02/21/20)19		
	THIS SPACE FO	R FEDERAL OR STATE (OFFICE US		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Carisbad Field Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved By

Till ccepted for Record

Jonathon Shepard