Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-44804
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE X   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NO	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPI	JCATION FOR PERMIT" (FORM C-101) FOR SUCH	DR K 24 23S 27E RB
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 204H
2. Name of Operator Matador Production Compa		9. OGRID Number 228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ Freeway, Ste. 15	00, Dallas, TX 75240	PURPLE SAGE; WOLFCAMP(GAS)
4. Well Location Unit Letter P : 159 feet from the S line and 393 feet from the E line		
Section 23	: 159 feet from the S line and Township 23S Range 27E	
Section 23 Township 23S Range 27E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3135' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON	CHANGE PLANS 🔲 COMMENCE DRI	
PULL OR ALTER CASING		ГЈОВ 🗌
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Perfo	rate, fracture treat, produce
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