

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-015-45227		³ Reason for Filing Code/ Effective Date - RT
⁵ Pool Name COTTON DRAW - BONE SPRING		⁶ Pool Code 13367
⁷ Property Code: 322245	⁸ Property Name: PLATINUM MDP1 34-3 FEDERAL COM	⁹ Well Number: 2H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	34	23S	31E		400	NORTH	1062	WEST	EDDY

¹¹ Bottom Hole Location FTP - 205' FNL 870' FWL LTP - 156' FSL 877' FWL

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	23S	31E		19	SOUTH	878	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code: F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

NM OIL CONSERVATION

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

ARTESIA DISTRICT
MAR 06 2019
RECEIVED

IV. Well Completion Data

²¹ Spud Date 10/09/18	²² Ready Date 3/12/2019	²³ TD 10302' V/20437' M	²⁴ PFTD 10003' V/20395' M	²⁵ Perforations 9962'-20310'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement	
17-1/2"	13-3/8"		587'	830 - CMC	
12-1/4"	9-5/8"		4435'	1245 - CMC	
8-1/2"	7-5/8"		9765'	563 - Echometer TOC-39'	
6-3/4"	5-1/2"		20435'	695 - TOC 9265	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sarah Chapman

Printed name: SARAH CHAPMAN

Title: REGULATORY SPECIALIST

E-mail Address: sarah_chapman@oxy.com

Date: 03/05/2019 Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by:

Rusty Klein
Business Ops Spec A

Approval Date:

3-15-2019

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PLATINUM MDP1 34-3 FED COM 2H

9. API Well No.
30-015-45227

10. Field and Pool or Exploratory Area
COTTON DRAW-BONE SPRING

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC.
Contact: SARAH CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM

3a. Address
P.O. BOX 4294
HOUSTON, TX 77210

3b. Phone No. (include area code)
Ph: 713-301-4998
**NATIONAL CONSERVATION
ARTESIA DISTRICT**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T23S R31E NWNW 400FNL 1062FWL
32.267086 N Lat, 103.770767 W Lon
MAR 21 2019

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/3/18 RU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 628', perform FIT test to 10.1ppg 345#, good test. 12/5/18 Drill 12-1/4" hole to 4445'. RIH & set 9-5/8" 43.5# L-80 BTC csg @ 4435', pump 30 bbl tuned spacer then cmt w/ 1095sxs (365bbl) class C cmt w/ additives 12.9ppg 1.87 yield followed by 150sxs (36bbl) class C cmt w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 365sxs (120bbl) cmt to surface. 12/7/18 RD and rig release. 12/10/18 RU BOP, test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4457', perform FIT test to EMW=9.4ppg 1600psi, good test. Drill 8-1/2" hole to 9810'. RIH & set 7-5/8" 26.4# HCL-80 FJ csg @ 9765', pump 40bbl spacer then cmt w/ 145sxs (42bbl) class C cmt w/ additives 13.2ppg followed by 418sxs (138bbl) class C cmt w/ additives 12.9ppg 1.96 yield. WOC. RU echometer, TOC @ 39'. 12/22/18 RD and rig release.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #458740 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) SARAH CHAPMAN Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/20/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Pending BLM approvals will subsequently be reviewed and scanned
3-21-19

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #458740 that would not fit on the form

32. Additional remarks, continued

12/28/18 NU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 1500# for 30 minutes. Good test. RIH & drill new formation to 9820', perform FIT test to EMW=11.1ppg 912#, good test. Drill 6-3/4" hole to 20437'M/10301'V. RIH & set 5-1/2" 20# P110 DQX csg from 20432'-14923', crossover @ 14923' then run 5-1/2" 20# P110 SF TORQ from 14921'-surface, pump 60bbl mudpush spacer then cmt w/ pump 695sxs (203bb) class C w/ additives 13.2ppg 1.65 yield. Full returns throughout job, TOC @ 9265'. 1/9/19 RD & rig release.

This Sundry is to correct EC Tran #451377 that was submitted on 02/01/2019.