Submit 1 Copy To Appropriate District Office	State of New Mexico				Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources				Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO. 30-005-63737	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South		•		FEE
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				VO-5730	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Brick BPN State	Com
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other P&A				1	
2. Name of Operator				9. OGRID Number 7377	
EOG Resources, Inc.  3. Address of Operator				10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210				Foor Ranch; Pre-Permian, NE	
4. Well Location					
Unit Letter D :	900 feet from the	North	line and	660 feet from	the West line
Section 9 Township 8S Range 27E NMPM Chaves County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3946'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	NTENTION TO:		SHR	SEQUENT RE	PORT OF
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	_	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM			071150		
OTHER:  13. Describe proposed or comp	eleted exerctions (Clearly)		OTHER:	1 alica mandinand data	
	ork). SEE RULE 19.15.7.1-				
	1				
2/26/19 - MIRU and POOH with pr	oduction equipment. NU B	OP. Set a	5-1/2" CIBP at 651	75'. Tagged CIBP a	at 6573'. Loaded casing
with 25 bbls brine water. Tested CIBP to 600 psi, held good. Spotted 15 sx Class "C" cement on top of CIBP. Displaced with 36 bbls					
brine water.					
2/27/19 - Tagged TOC at 6415'. Circulated hole with 146 bbls plugging mud. Spotted 25 sx Class "C" cement from 6072'-5872' est					
TOC. Spotted 30 sx Class "C" cement from 5509'-5213' est TOC. Spotted 30 sx Class "C" cement from 4789'-4492' est TOC. Spotted 35 sx Class "C" cement from 2539'-2243' est TOC. Perforated at 1420'. Pressured tested to 500 psi, held good for 5 min with no					
circulation or leak off. Bled off psi. Spotted 35 sx Class "C" cement from 1471'-1126' est TOC.					
2/28/19 - Tagged TOC at 1132'. Perforated at 400'. Tested to 500 psi, held for 5 min with no circulation and no leak off. Spotted and					
circulated 47 sx Class "C" cement from 469' up to surface.					
3/20/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND					
ABANDONED.					
IVIM OIL CONSERVATION ARTESIA DISTRICT					
					APR 0 1 2019
Spud Date:	Dia De	lease Da	ta:	<del></del>	
Space Date.	Kig Ke	icase Da		4	RECEIVED
I hereby certify that the information	above is true and complete	to the be	st of my knowledge	and belief.	7;
(1.5)					
SIGNATURE (Charles La) TITLE Regulatory Specialist DATE March 28, 2019					
Type or print name Tina Hu	erta E-mail address:	tina_l	nuerta@eogresource	es.com PHONE	: <u>575-748-4168</u>
For State Use Only APPROVED BY:	TITLE S	54 1	` <b>~</b>	DATE 4/	2/19
Conditions of Approval (if any):		<u> </u>	_1-19-	DRIE_#/	<del>-/                                    </del>