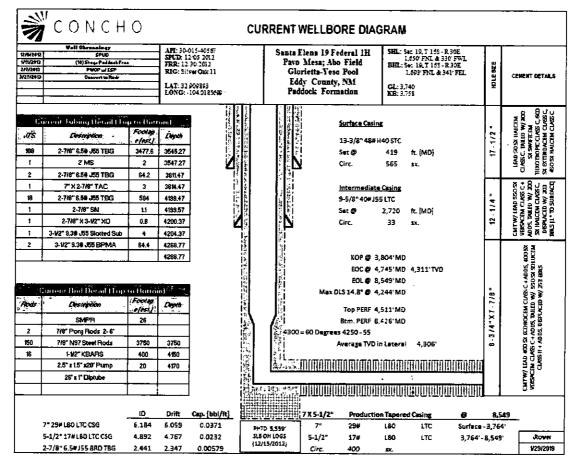
abandoned we	is form for proposals to II. Use form 3160-3 (API	D) for such proposals.	6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or	CA/Agreement, Name and/or)
1. Type of Well S Oil Well Gas Well Other			8. Well Nam SANTA	ne and No. ELENA 19 FEDERAL 1
2. Name of Operator Contact: DANA KING COG OPERATING LLC E-Mail: dking@concho.com		9. API Well 30-015-	No. -40567-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-818-2267	10. Field an WILDC	d Pool or Exploratory Area AT
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,		11. County	or Parish, State
Sec 19 T16S R30E Lot 2 1650	OFNL 330FWL		EDDY (COUNTY, NM
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent		Deepen	□ Production (Start/Res	sume) 🔲 Water Shut-C
_	Alter Casing	Hydraulic Fracturing	Reclamation	□ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	🗖 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	🗖 Water Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi COG Operating LLC respectfu Test.	ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices must be file nal inspection.	t details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA ults in a multiple completion or reco d only after all requirements, includi	g date of any proposed work a eed and true vertical depths of Required subsequent report impletion in a new interval, a ng reclamation, have been co	f all pertinent markers and zone: ts must be filed within 30 days
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<u>Santa Elena 19 Federal #1H – Casing Test For Recompletion</u> The Santa Elena 19 Fed 1H was originally drilled and completed by COG Operating in 2012. Due to its location and low production it is a candidate for up hole recompletion. We are going to run a CCL/GR to 4,250' to 2,700' and set a CIBP at ~4,250' w/ 40' of CMT on top of the plug to have our PBTD @ 4,210'. We will then test the casing to 4,300 psi and chart to verify integrity.



<u>WBD</u>

PERFS

4,511-8,426' Paddock

Equipment Pull / Casing Test Procedure

- MIRU WSU, NU BOP
- Unset pump and POOH with rods / pump and laydown
- ND WH, NU BOP and POOH with Tubing standing back
- PU scraper and scrape down to 4,300'
- POOH and laydown all tubing
- RU Wireline

- Make gauge ring/ junk basket run
- Run CCL/GR to 4,250' to 2,700'
- Set CIBP @ 4,250' @ 53 degrees
- Wireline truck dump 40' Class C cement of top of CIBP
- Load casing with fresh water and test casing to 4,300 psi and chart for 30mins report back to engineering if the pressure holds.
- Secure wellbore
- RDMO WSU

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