Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT ISDACI
SUNDRY NOTICES AND REPORTS ON WELLS.

FOR OMB
Expires:

ORDER
OR

Do not use this form for proposals to drill or to ke-entered Artesia abandoned well. Use form 3160-3 (APD) for such proposals.				111111111111111111111111111111111111111	<u> </u>
				6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well Gas Well Other				8. Well Name and No. IRIDIUM MDP1 28-21 FEDERAL COM 2H	
2. Name of Operator OXY USA INCORPORATED	E CHAPMAN N@OXY.COM		9. API Well No. 30-015-45243-00-X1		
3a. Address 5 GREENWAY PŁAZA SUITE HOUSTON, TX 77046-0521	me No. (include area cod 13-350-4997	le)	10. Field and Pool or Exploratory Area INGLE WELLS		
4. Location of Well (Footage, Sec., 7			11. County or Parish, State  EDDY COUNTY, NM		
Sec 33 T23S R31E NWNW 2 32.267437 N Lat, 103.788368					
12. CHECK THE A	PPROPRIATE BOX(ES) TO INI	DICATE NATURE	OF NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐	<b>]</b> Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing ☐	Hydraulic Fracturing	g 🔲 Reclam	ation	■ Well Integrity
	- "	New Construction	☐ Recomp		Other Drilling Operations
☐ Final Abandonment Notice		] Plug and Abandon ] Plug Back			Ziming operations
determined that the site is ready for find 2/27/19 RU BOP, test to 5000 good test. RIH & drill new forn 12-1/4" hole to 4322'. RIH & sthen cmt/ 1212sxs (370bbl) cl. C w/ additives 14.8ppg 1.33 y RU BOP, test to 5000# high 2 RIH & drill new formation to 43 hole to 9387' RIH & set 7-5/8" 144sxs (44bbl) class C w/ additives 14.8 ppg 1.33 y RIH & set 7-5/8"	# high 250# low, good test. Test on nation to 732', perform FIT test to et 9-5/8" 43.5# HCL-80 BTC csg less C w/ additives 12.9ppg 1.71 yield. Full returns throughout job, c 50# low, good test. Test 13-3/8" of 332' perform FIT test to EMW=9.3 26.4# HCL-80 FJ & SF csg @ 93 litives 13.2ppg 1.61 yield followed full returns throughout job, circ 16	13-3/8" csg to 1500# EMW=18ppg 298#, @ 4307', pump 80bl rield followed by 174 irc 351sxs cmt to su rsg to 1500# for 30 to ppg 1850#, good to 178', pump 40bbl spa 1 by 388sxs (135bbl)	f for 30 minute good test. Dr bl mudpush s lexs (41bbl) cl trace. 3/5/19 minutes good st. Drill 12-1/4 acer then cmt class C w/ . 3/17/19 WO	es, ill pacer ass test. " W/ NIVI C	OIL CONSERVATION ARTESIA DISTRICT APR 0 1 2019
14. I hereby certify that the foregoing is	true and correct.	<u> </u>			-RECEIVED
Con	Electronic Submission #459336 v For OXY USA INCORI mitted to AFMSS for processing by	PORATED, sent to th	e Carisbad		4 4.6.7
Name (Printed/Typed) SARAH E	Title REGU	LATORY SP	ECIALIST	<del> </del>	
Signature (Electronic S	Submission)	Date 03/27/	/2019		*
	THIS SPACE FOR FED			SE	<del></del>
American Dv		Title Acce	epted for	Record	MAR 2 9 2019
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the app	nt or	onathon Si Carlsbad Field	nepard		
Title 18 U.S.C. Section 1001 and Title 43				ake to any department or	r agency of the United