	DE	UNITED STATE PARTMENT OF THE UREAU OF LAND MAN	S NIERIOR	od Fiol			f APPROVED NO. 1004-0137 January 31, 2018
						5. Lease Serial No. NMNM45236	Januar y 31, 2010
SUNDRY NOTICES AND REPORTS OF THE A TUESIA Do not use this form for proposals to drill or the other and TUESIA abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
S	SUBMIT IN T	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agr	eement, Name and/or No.
1. Type of Well Soli Well Gas Well Other					8. Well Name and No. IRIDIUM MDP1 28-21 FEDERAL COM		
2. Name of Operator OXY USA INCORPORATED Contact: SARAH E CHAPMAN E-Mail: SARAH_CHAPMAN@OXY.COM					9. API Well No. 30-015-45246-00-X1		
3a. Address 5 GREENWAY PL HOUSTON, TX 77	3b. Phone No. (include area code) Ph: 713-350-4997			10. Field and Pool or Exploratory Area INGLE WELLS			
4. Location of Well (Fe	1) 1)			11. County or Parish	, State		
Sec 33 T23S R31I 32.267426 N Lat, 1					EDDY COUNTY, NM		
12. CHE(CK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	OF NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMI	SSION	TYPE OF ACTIO					
□ Notice of Intent		🗋 Acidize	🗖 Deej	pen	Products	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	.et	Alter Casing		raulic Fracturing	C Reclama		U Well Integrity
		Casing Repair	_	Construction	Recomp		Other Drilling Operations
Final Abandonme	ent Notice	 Change Plans Convert to Injection 		and Abandon Back	U Tempor	arily Abandon Disposal	
If the proposal is to dee Attach the Bond under following completion of	epen directionate which the wort of the involved	cration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re andcoment Notices must be fi	give subsurface : the Bond No. on sults in a multiple	locations and measu a file with BLM/BIA e completion or rece	ared and true ve A. Required sub ompletion in a r	rtical depths of all pert sequent reports must b new interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 must be filed once
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Additional data for EC transaction #459343 that would not fit on the form

32. Additional remarks, continued

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circ 3 sxs cmt to surface. 3/16/19 ND BOP, RD and rig release.