Form 3160-5 (June 2015)

FORM APPROVED UNITED STATES DEPARTMENT OF THE INTERCEPTISDAD FIELD OFFICE OMB NO. 1004-0137 DEPARTMENT OF THE INTERCEPTISDAD FIELD OFFICE OMB NO. 1004-0137 DEPARTMENT OF THE INTERCEPTISDAD FIELD OFFICE OMB NO. 1004-0137 **BUREAU OF LAND MANAGEMENT**

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5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WE NMNM17056 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on page 2 8. Well Name and No. 1. Type of Well NASH UNIT 401H 🔁 Oil Well 📋 Gas Well 📋 Other 9. API Well No. 2. Name of Operator
XTO ENERGY INCORPORATED CHERYL ROWELL Contact: 30-015-45503-00-X1 E-Mail: Cheryl_rowell@xtoenergy.com 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) WILDCAT-WOLFCAMP 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-571-8205 MIDLAND, TX 79707 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T23S R30E NENE 140FNL 580FEL EDDY COUNTY, NM 32.297337 N Lat, 103.914177 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off Deepen □ Production (Start/Resume) ☐ Acidize ☐ Notice of Intent ☐ Hydraulic Fracturing ■ Well Integrity ☐ Alter Casing ☐ Reclamation Subsequent Report □ Casing Repair ☐ New Construction ☐ Recomplete Other Drilling Operations ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug Back ■ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Accepted for record. NMOCD XTO respectfully submits this sundry notice to report the drilling operations of the referenced well. 01/27/2019 to 01/30/19 Spud well 01/27/2019. Drill 24 inch hole to 380 ft. Run 18 5/8 inch, 87.5#, J-55 casing set at 380 ft. Cement casing with 785 sxs Class C cmt. Bump plug. Circ cement to surface. WOC 24 hrs. Test NM OIL CONSERVATION csg 1500 psi, 30 mins (good). ARTESIA DISTRICT 01/31/2019 to 02/05/2019 APR Q.1 2019-Drill 17-1/2 inch hole to 3350 ft. Run 13-3/8, 68#, HCL-80 casing set at 3350 ft. Cement casing with 2240 sxs Class C cement. Bump Plug. Circulate cement to surface. WOC 17 hrs, Test casing 1500 psi, 30 mins (good). RECEIVED 14. I hereby certify that the foregoing is true and correct Electronic Submission #459318 verified by the BLM Well information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/27/2019 (19PP1479SE) CHERYL ROWELL Title REGULATORY COORDINATOR Name (Printed/Typed) Date 03/26/2019 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAR 2 9 2019 Accepted for Record Title Approved By Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Carisbad Field Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #459318 that would not fit on the form

32. Additional remarks, continued

02/06/2019 to 02/13/2019

Drill 12-1/4 inch hole to 7764 ft. Run 9-5/8 inch, 40#, j-55 casing set at 7764 ft. Cement casing with 1610 sxs 50/50 POZ cement. Bump Plug. Circulate cement to surface. Cancel DV tool. WOC 12 hrs, Test casing 1710 psi, 30 mins (good).

02/14/2019 to 03/15/2019
Drill 8-3/4 inch hole to 19482 ft. Drill 8-1/2 inch hole to 22845 ft. Test csg Run 5 1/2 inch, 23#, HCP-110 casing set @ 22845 ft. Cement casing with 3960 Class H. Bump plug. Circulate cement to surface

Rig Release 03/15/19