

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44089
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EL TORO GIGANTE 23
8. Well Number 431H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	
4. Well Location Unit Letter M : 340 feet from the SOUTH line and 780 feet from the WEST line Section 14 Township 23S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,996' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL. ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: TUBING/GAS LIFT EQUIPMENT REPLACEMENT ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA Inc respectfully requests to replace the tubing / gas lift equipment and alleviate the 2-7/8" tubing x 5-1/2" production casing annulus as previously discussed with Mr. Gilbert Corder on 3/5/2019.

Program and wellbore details are attached to this request.

RECEIVED

APR 09 2019

Spud Date:

5/8/2017

Rig Release Date:

DISTRICT II-ARTESIA O.G.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Permitting Specialist

DATE

3/28/2019

Type or print name

Laura Becerra

E-mail address:

LBecerra@Chevron.com

PHONE:

(432) 687-7665

For State Use Only

APPROVED BY:

TITLE

Staff Mgr

DATE

4/10/19

Conditions of Approval (if any):



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 432.687.7665
LBecerra@Chevron.com

March 28, 2019

As discussed with Mr. Gilbert Cordero on 3/5/2019, this well was recently acquired from RockCliff Operating LLC on 11/1/2018. It is a Wolfcamp 'D' horizontal producer with 4 casing strings that is currently on natural flow. The well was found to be exhibiting casing pressure on the 2-7/8" tubing x 5-1/2" production casing annulus.

- Initial SI tubing press = 1660 psig. Initial SI casing press = 1600 psig. Attempted to bleed down prod casing, but tubing and casing returned to initial pressures after 5 min build-up indicating a likely leak in tubing / completion equipment.

Chevron USA respectfully requests to replace the tubing / gas lift equipment and alleviate the 2-7/8" tubing x 5-1/2" production casing annulus as follows. See attached WBD for additional wellbore information.

1. MIRU workover rig and auxiliary equipment.
2. Bleed down tubing and bullhead 90 bbl of 10 ppg brine to kill well.
3. Set BPV. N/D tree. N/U BOPE and test to 250 psig low / 3000 psig high.
4. Release on/off tool and circulate well with 10 ppg brine. POOH with 2-7/8" tubing / gas lift equipment.
5. P/U on/off tool and hydrotest in hole with 2-7/8" tubing to 3000 psig. Latch on/off tool and attempt to test backside to 1000 psi for 15 minutes. POOH with 2-7/8" tubing.
6. If backside tests, go to step 10.
7. If backside doesn't test, P/U 5-1/2" RBP/retrievable packer in tandem on 2-7/8" workstring. Isolate source of leak by moving RBP/retrievable packer and pressure testing to 1000 psig.
8. If casing leak is found, squeeze with cement, drill out and test to 1000 psig. Go to step 10.
9. If a packer leak is found, retrieve existing 5-1/2" Arrowset packer assembly at ~9903'. P/U 5-1/2" 20#, Maverick 5K AS-1X packer assembly with on/off tool and set at ~9895'. Continue with step 10.
10. PU on/off tool and TIH w/ 2-7/8" tubing / gas lift equipment. Latch on/off tool. RU wireline and set plug in profile.
11. Test tubing to 1000 psig for 5 minutes. Set BPV. ND BOPE. N/U tree and test to 2000 psig for 15 minutes.
12. After giving NMOCD rep 48-hour notice, perform MIT by testing casing to 500 psig for 30 minutes.
13. RDMO workover rig and auxiliary equipment.

A subsequent C-103 sundry will be submitted to report the results of the above workover operation. Please do not hesitate to contact me with any questions.

Sincerely,

Ron DeBruin
Sr. Production Engineer
(432) 687-7311



El Toro Gigante 23 #431H
Wellbore Diagram
East Loving Field
Eddy County, New Mexico
35-015-44089
AFE# 1600025

As Completed: 11/15/2017

