

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GISSLER B 152. Name of Operator
EOG Y RESOURCES INCContact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com9. API Well No.
30-015-22213-00-S13a. Address
104 S 4TH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-416810. Field and Pool or Exploratory Area
SQUARE LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T17S R30E SWNW 1980FNL 660FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. plans to plug and abandon this well as follows:

- MIRU all safety equipment as needed. POOH with production equipment.
- RIH with GR/JB to top perf at 2919 ft.
- Set a CIBP at 2869 ft with 35 ft Class C cement on top to 2834 ft. *Dump bail or spot 25 sx*
- Spot a 25 sx Class C cement plug from 1993 ft - 2355 ft. WOC and tag.
- Perforate at 1475 ft. Attempt to establish circulation. Spot a 25 sx Class C cement plug from *1450.50Z cmf 1200*
1488 ft - 1550 ft. WOC and tag.
- Spot a 10 sx Class C cement plug from *145 ft* up to surface. *Perf @ 481.50Z cmf to surf.*
- Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore schematics attached

SEE ATTACHED FOR
CONDITIONS OF APPROVALGC 4/5/19
Accepted for record - NMOC*Below ground level dry hole marker required*

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #457247 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/07/2019 (19PP1285SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

APR 01 2019

Signature (Electronic Submission)

Date 03/07/2019

DISTRICT II-ARTESIA O.C.D.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James E. Arns

Title

SAET

Date

3-9-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

WELL COMPLETION SKETCH

WELL	Gissler B 15	FIELD	GJ (TRVS-QN-GB-SA)	DATE	3/6/2019
Location:	UNIT E, 1980' FNL, 660' FVL, SEC 11, T17S, R30E				
<input checked="" type="checkbox"/> PRESENT COMPLETION <input type="checkbox"/> RECOMMENDED COMPLETION		API # 30-015-22213			
PERMANENT WELL BORE DATA		COST Eddy Co., NM			

Casing Detail											
#	HOLE SIZE	CSG SIZE	WGHT	GRADE	Top	Bottom	Sx-Cmt	Circ/TOC	TOC Method		
A	12 1/4	8 5/8	24	J-55	0	431	275	0	Circ		
B	7 7/8	4 1/2	10.5	K-55	0	3,190	500	1500			
FORMATION TOPS											
	FORMATION	TOP									
	Red Sand	2305									
	Grayburg	2919									
	Lovington	3126									
	Sand Anders	3827									

Sput: 9/13/1977

Elevation: 3741' KB
3730' GL

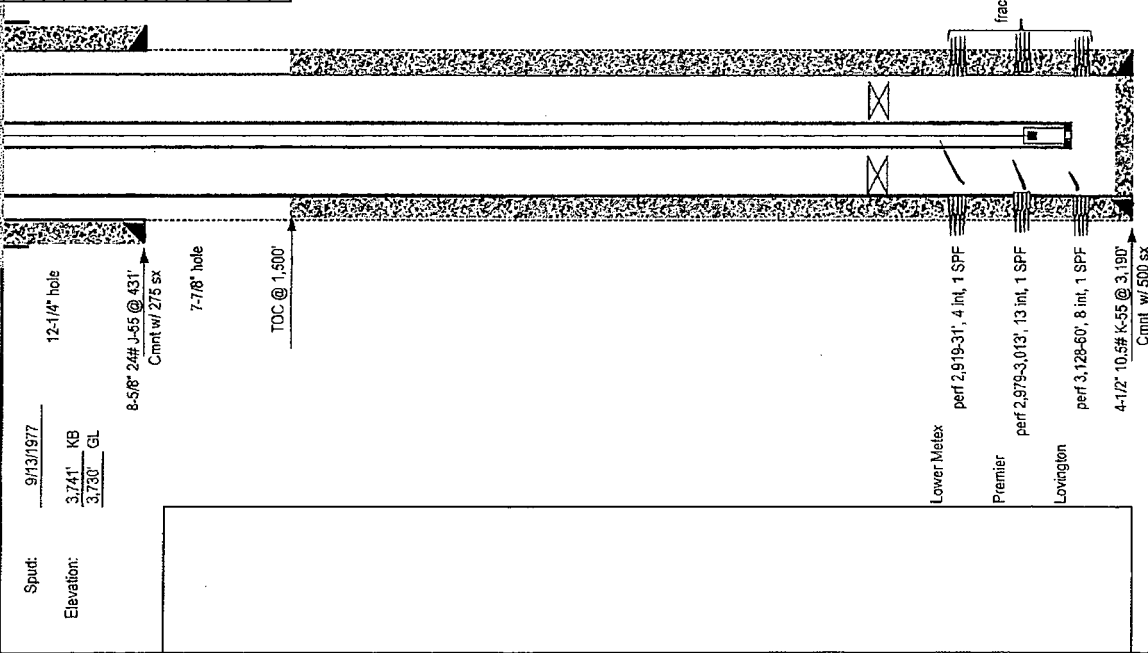
12-1/4" hole

8-5/8" 24# J-55 @ 431'
Cmnt w/ 275 sx

7-7/8" hole

TOC @ 1,500'

Salado 600-1260
Q_n 2340
SA 3000



WELL COMPLETION SKETCH

WELL		Gissler B 15		Date: 3/6/2019	
FIELD		GJ (TRYS-QN-GB-SA)		COIST Eddy Co., NM	
Location:		UNIT E, 1980' FNL, 660' FWL, SEC 11, T17S, R30E			
<input type="checkbox"/> PRESENT COMPLETION <input checked="" type="checkbox"/> RECOMMENDED COMPLETION		API # 30-015-22213			
PERMANENT WELL BORE DATA					
Spud:	9/13/1977				
Elevation:	3,741' KB 3,730' GL				
12-1/4" hole 8-5/8" 24# J-55 @ 431' Cmnt w/ 275 sx 7-7/8" hole TOC @ 1,500'					
Lower Metex perf 2,919-3,141', 4 int, 1 SPF		frac 57,330 gal GW-59,000# 20/40 sd			
Premier perf 2,979-3,013', 13 int, 1 SPF					
Lovington perf 3,128-60', 8 int, 1 SPF					
4-1/2" 10.5# K-55 @ 3,190' Cmnt w/ 500 sx					
TD 3,190'		Date: 6-Mar-2019			

CASING DETAIL						
#	HOLE SIZE	CSG SIZE	WGHT	GRADE	Top	Bottom
A	12 1/4	8 5/8	24	J-55	0	431
B	7 7/8	4 1/2	10.5	K-55	0	3,190

Sx Cnt	Circ TOC	TOC Method
275	0	Circ
500	1500	

FORMATION TOPS

FORMATION	TOP
Red Sand	2305
Grayburg	2919
Lovington	3126
Sand Anders	3827

PLUG DETAIL

#	SX	CMT CLASS	TOP	BTM	DESCRIPTION
1	CIBP w/ 35'	C	2834	2869	Set CIBP at 2869 ft with 35 ft of CLS C on top. This will plug open Perforations
2	CIBP w/ 25SX	C	1993	2355	Spot a 25 SX (362 ft) CLS C cement plug 1993 ft - 2355 ft. WOC & Tag Plug. This will plug the Red Sand.
3	25	C	1188	1550	Perforate at 1475 ft. Attempt to establish Circulation. Spot a 25 SX (362 ft) CLS C cement plug 1188 ft - 1550 ft. WOC & Tag Plug. This will plug the 8.525 inch casing shoe.
4	10	C	0	145	Spot a 10 SX (145 ft) CLS C cement plug 0 ft - 145 ft. This will plug the Top.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted